Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	ces <u>May 27, 2004</u>
1625 N. French Dr., Hobbs, NM 88240	577	WELL API NO.
District II	OIL CONSERVATION DIVISIO	N 30-007-20698
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.	/. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🔀
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 202
2. Name of Operator	CO H A D COMPANY Y D	9. OGRID Number
	SO E & P COMPANY, L.P.	10 D. 1 . W'11 .
3. Address of Operator	NAT 100 TO A TOOM AND A DEED O	10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter I: 1964 feet from the South line and 536 feet from the East line		
Section 3 Township 29N Range 18E NMPM Colfax County		
	11. Elevation (Show whether DR, RKB, RT, C	
	8,082' (GL)	
Pit or Below-grade Tank Application		
		Distance from nearest surface water
'		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del>-</del>	
TEMPORARILY ABANDON		CE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	] MULTIPLE COMPL ☐ CASING/0	CEMENT JOB
	_	_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/13/06 Saud @ 2:00 a.m. I	Dwill 11' gurafana hala ta 225' Dum 9 ita af 9 5	/0" 24# ISS OT 0 C: 22S
05/12/06 Spud @ 2:00 p.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 325'.  Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
WOC 8 ms. Test su	riace 8 3/8 esg to 300 psi for 30 influtes.	
05/13/06 Drill 7 7/8" hole fro	om 335' - 2,635'. Reached TD 2,635' at 10:00	n m
MIRU Patterson and log well. Logger's TD at 2,534'.		
Run 83 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,678".		
HES mixed and pumped 416 sks Midcon II cement. Circulated 24 bbls cement to surface.		
p	pro- 113 dia initiali di contenti di conte	ools commit to surface.
I hereby certify that the information	n above is true and complete to the best of my kr	owledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed	or closed according to NMOCD guidelines , a general p	ermit or an (attached) alternative OCD-approved plan.
	200' 40 00	
	mitchell TITLE Regulatory	
Type or print name Shirley/A. N	Mitchell E-mail address: shirley.mitchell	
For State Use Only		•
In a	1 4.	
APPROVED BY:	TITLE DISTRIC	SUPERVISOR DATE 6-5-06
Conditions of Approval (if any):		