Energy, Minerals and Natural Resources May 27, 2004 District II DEA N. French Dr., Hobbs, NM 8240 District II DEA N. French Dr., Hobbs, NM 8240 District II DEA N. French Dr., Hobbs, NM 8210 DEA N. French Dr., State Cit. & Control of the C	Summit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103	
District	District 1	Energy, Minerals and Natural Resources		
1301 W. Grand Ave. Artists, NM 82310 1220 South St. Francis Dr. Santa Fe, NM 87505 5. Indicate Type of Lease 1200 South St. Francis Dr. Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name 1220 South St. Francis Dr. SundRy NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUD BACK TO A DIPERENT RESERVOIR. USE "APPLICATION FOR REMEM" (FORM COLIN) FOR SUCH PROPOSALS 1. Type of Well: Oil Well Gas Well Gas Well Other Coalbed Methane 8. Well Number 1227 9. OGRID Number 180514 1. Type of Methans 1. Type of Methans 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 8. Well Number 1227 9. OGRID Number 180514 1. Type of Methans 1. Type 1. Ty		ON CONCEDENTATION DIVIDION	WELL AFTINO. 30-007-20004	
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Description				
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Other Coalbed Methane S. Well Number 227			7. Lease Name or Unit Agreement Name	
PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VDD A	
2. Name of Operator BL PASO E & P COMPANY, L.P. 9. OGRID Number 180514	PROPOSALS.)			
EL PASO E & P COMPANY, L.P. 3. Address of Operator PO BOX 190, RATON, NM 87740 4. Well Location Unit Letter A : 1200 feet from the North line and 1119 feet from the East line Section 7 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKR, RT, GR, etc.) PIT or Bolow-grade Tank Application ar Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water PH Liner Thickness: null Below-Grade Tank Volume bibis: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK Alterino Casing TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS OTHER: OTHER: OTHER COMPL CASING/GEMENT JOB OTHER: OTHER COMPL OTHER COMPL OTHER: OTHER COMPL OTHER COMPL OTHER: OTHER COMPL OTHER COMPL OTHER COMPLETION OF A STATE O	·	Gas wen Other Coalbed Methane		
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Well Location			10. Pool name or Wildcat	
Unit Letter A : 1200 feet from the North line and 1119 feet from the East line Section 7 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8.275' (GL) Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Upe Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mill Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A LTEMPORARILY ABANDON CASING/CEMENT JOB DOTHER: Completion CASING/CEMENT JOB OTHER: Completion CASING/CEMENT JOB OTHER: Completion OTHE	PO B	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas	
Section 7 Township 31N Range 20E NMPM Colfax County	4. Well Location			
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Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water DATE	Pit or Below-grade Tank Application			
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OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 04/12/06 Patterson ran Cement Bond Log. Estimated cement top at 128'. 04/19/06 Patterson perf'd 1" stage - 2206'-2210', 2295'-2298' 28 Holes HES frac'd 1" stage - Pumped 527,136 set 70% quality nitrogen foam with 20# Linear gel with 30,200 lbs 16/30 sand. Patterson perf'd 2" stage - 1300'-1304', 1311'-1374', 1832'-1834' 36 Holes HES frac'd 2" stage - Pumped 278,887 set 70% quality nitrogen foam with 20# Linear gel with 54,500 lbs 16/30 sand. Patterson perf'd 3" stage - 953'-957', 1034'-1036', 1042'-1047', 1124'-1126', 1171'-1174' 64 Holes HES frac'd 3" stage - Pumped 500,321 set 70% quality nitrogen foam with 20# Linear gel with 102,600 lbs 16/30 sand. Patterson perf'd 4" stage - 694'-697', 782'-785', 798'-800', 886'-889' 44 Holes HES frac'd 4" stage - 964'-697', 782'-785', 798'-800', 886'-889' 44 Holes HES frac'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patterson perf'd 4" stage - 100+100 lbs 16/30 sand. Patte	- -		_	
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