Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20667
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Banta 1 C, 14141 67303	6. State Off & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 230
2. Name of Operator		9. OGRID Number 180514
	ASO E & P COMPANY, L.P.	10 D
3. Address of Operator	OV 100 DATON NIM 07740	10. Pool name or Wildcat
	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter F: 1934 feet from the North line and 1658 feet from the West line		
Section 9 Tov	vnship 31N Range 20E NMPM	Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	8,088' (GL)	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundy	vaterDistance from nearest fresh water well Dist	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	1	-
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	 -	<u>=</u>
TEMPORARILY ABANDON		_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	□ OTHER:	Completion 🖂
	oleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/08/06 Patterson ran Cement Bon	d Log. Estimated cement top at 111'.	
04/11/06 Patterson perf'd 1 st stage - 2092'-2096', 2105'-2108', 2115'-2126' 72 Holes HES frac'd 1 st stage - Pumped 937,854 scf 70% quality nitrogen foam with 20# Linear gel with 106,680 lbs 16/30 sand.		
Patterson perf'd 2 nd stage - 940'- 943', 1132'- 1136', 1142'- 1145', 1176'- 1179' 48 Holes		
HES frac'd 2 nd stage - Pumped 355.687 sef 70% quality nitrogen foam with 20# Linear gel with 54.302 lbs 16/30 sand		
Patterson perf'd 3 rd stage - 594'-597', 610'-613', 752'-755', 787'-790', 864'-869' 68 Holes HES frac'd 3 rd stage - Pumped 772,224 scf 70% quality nitrogen foam with 20# Linear gel with 100,826 lbs 16/30 sand.		
HES tracid 5" stage - Put	mped 772,224 set 70% quality nitrogen foam with 20# Li mp. Well is ready to be tested and put on productio	inear gel with 100,826 lbs 16/30 sand.
04/16/00 Kill tubing, rous and pu	inp. Wen is ready to be tested and put on production	di.
I hereby certify that the information	above is true and complete to the best of my knowledg	e and helief I further certify that any pit or helow-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
Chiale La	tohall -	
SIGNATURE Shirley Mu	LENELL TITLE Regulatory A	
Type or print name Shirley A Mi	tchell E-mail address: shirley.mitchell@elpaso.c	com Telephone No. (505) 445-6785
For State Use Only		
	A	Inda was
APPROVED BY:	arte TITLE DISTRICT SI	JPERVISON DATE 6-5-06
Conditions of Approval (if any):		