

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20578

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR D

8. Well Number 175

OGRID Number 180514

10. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.P.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter I : 2059 feet from the South line and 580 feet from the East lineSection 13 Township 30N Range 18E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,635' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ Completion ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/15/05 Schlumberger ran Cement Bond Log. TOC at surface.

06/03/05 Schlumberger perf'd 1st stage - 1678'-1680', 1684'-1686', 1754'-1757', 1775'-1779' 44 HolesHES frac'd 1st stage - Pumped 238,152 scf 70% quality nitrogen foam with 20# Linear gel with 30,686 lbs 16/30 Brady sand.Schlumberger perf'd 2nd stage - 1536'-1540', 1585'-1591' 40 HolesHES frac'd 2nd stage - Pumped 320,423 scf 70% quality nitrogen foam with 20# Linear gel with 45,851 lbs 16/30 Brady sand.Schlumberger perf'd 3rd stage - 1196'-1202', 1223'-1225' 32 HolesHES frac'd 3rd stage - Pumped 226,188 scf 70% quality nitrogen foam with 20# Linear gel with 13,005 lbs 16/30 Brady sand.

06/13/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/25/05Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

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APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 6-7-06

Conditions of Approval (if any):