Office <u>District I</u>		XICO	FOIII C-10.
	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-007-20704	
District III 1220 South St. Francis Dr.		7. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 87	303	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			1
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA		IG BACK TO A	7. Lease Name of Oliver Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			VPR B
PROPOSALS.)			8. Well Number 210
	as Well 🛛 Other Coalbed Me	ethane	<u> </u>
2. Name of Operator			9. OGRID Number
	E & P COMPANY, L.P.		180514
3. Address of Operator	00 DATON NA 05540		10. Pool name or Wildcat
	90, RATON, NM 87740		<u> </u>
4. Well Location /	/	✓	/
Unit Letter N : 10	11 feet from the South li	ne and 1546	feet from the <u>West</u> line
Section √ 29 Township			Colfax County
	11. Elevation (Show whether DR,		
		(GL)	
Pit or Below-grade Tank Application or C		(01)	
Pit type Depth to Groundwate		atan mali Dia	to
'' - '			tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material
12. Check Ap	propriate Box to Indicate Na	ature of Notice,	Report or Other Data
•	· -		•
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🔲 🔠	REMEDIAL WOR	RK 🔲 ALTERING CASING 🗍
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.⊠ PANDA □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	=
LOFF ON WEITH CHOING			- -
FOLE ON ALTEN CASING	MOETH LE COMM E		
OTHER:		OTHER:	
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