

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20706</b>
7. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
7. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VPR B</b>
8. Well Number <b>213</b> ✓
9. OGRID Number <b>180514</b>
10. Pool name or Wildcat

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**8,470' (GL)**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/06/06 Spud @ 3:30 p.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 325'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

06/07/06 Drill 7 7/8" hole from 335' - 2,875'. Reached TD 2,875' at 7:30 p.m. MIRU Patterson and log well. Logger's TD at 2,822'. Run 78 jts 5 1/2", 15.5 #, J-55 LT & C casing at 2,694'. HES mixed and pumped 454 sks Midcon II cement. Did not circulate cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/21/2006  
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7-13-06  
Conditions of Approval (if any):