Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20707
1301 W. Grand Ave., Artesia, NM 88210		7. Indicate Type of Lease
District [II] 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE TEE Z
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	TOTE AND REPORTS ON WELLS	7 Laga Nama an Unit Agramont Nama
	ICES AND REPORTS ON WELLS  OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)	_	8. Well Number 214
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	
2. Name of Operator		9. OGRID Number, Carry
	O E & P COMPANY, L.P.	180514
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location	V /	
Unit Letter I: 1	896 feet from the South line and 1094	feet from the <b>East</b> line
Section 24 Township 30N Range 17E NMPM Colfax County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
		etc.)
Pit or Below-grade Tank Application	8,533' (GL)	
	<del></del>	
Pit typeDepth to Groundy	vaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	<del></del>	DRILLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	<del></del>	<del>-</del>
_		
OTHER:	☐ OTHER:	
	pleted operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
•		
06/12/06 Spud @ 4:30 p.m. I	Orill 11" surface hole to 339'. Run 8 jts. of 8 5/8",	24#, J55 ST & C casing at 329'.
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 6 bbls of cement to surface.		
WOC 8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 minutes.	
	n 339' - 2,875'. Reached TD 2,875' at 12:30 p.n	n.
MIRU Patterson and log well. Logger's TD at 2,813'.		
Run 68 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,677'.		
HES mixed and pump	ed 336 sks Midcon II cement. Circulated 11 bbls	of cement to pit.
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE Shirly Fritchell TITLE Regulatory Analyst DATE 06/21/2006		
Type or print name Shirley A. M		
• • • • • • • • • • • • • • • • • • • •	nuneu E-man address: shirley.mitchell@e	lpaso.com Telephone No. (505) 445-6785
For State Use Only	1 /	
APPROVED BY:	TITLE DISTRICT	SUPERVISOR DATE 7-13-06
Conditions of Approval (if any):	IIILE TILLE	UALE /-/3-08
Community of Approval (It ally).		