Office Office	State of New Mexico		
District I	Energy, Minerals and Natural I	Resources May 27, 2004 WELL API NO. 30-007-20474	
1625 N. French Dr., Hobbs, NM 88240 District II			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	1.5 Indicate Lyne of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr. STATE FEE S	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A	
1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	ane 8. Well Number 179	
2. Name of Operator		9. OGRID Number 180514	
	ASO E & P COMPANY, L.P.		
3. Address of Operator		10. Pool name or Wildcat 96970	
		Stubblefield Canyon – Vermejo Gas	
4. Well Location	<b>√</b>		
Unit Letter M:	<del></del>	ne andfeet from theWest_line	
Section ✓ 25 Township ✓ 31N Range ✓ 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	8,250' (GL)		
		Distance for management surface material	
		well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check	Appropriate Box to Indicate Natur	re of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	<del></del>	ASING/CEMENT JOB	
	_	<del>-</del>	
OTHER:		HER: Completion 🗵	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
or recompletion.			
	d Log. Estimated cement top at surface.		
04/24/06 Patterson perf'd 1 <sup>st</sup> stage - 2189'-2194' 20 Holes			
HES trac'd 1" stage - Pu	HES frac'd 1 <sup>st</sup> stage - Pumped 393,056 scf 70% quality nitrogen foam with 20# Linear gel with 42,173 lbs 16/30 sand. Patterson perf'd 2 <sup>nd</sup> stage - 1690'- 1693', 1735'- 1738', 1759'- 1762' 36 Holes		
HES frac'd 2 <sup>nd</sup> stage - Pumped 340,527 scf 70% quality nitrogen foam with 20# Linear gel with 47,869 lbs 16/30 sand.			
Patterson perf'd 3 <sup>rd</sup> stage	<ul> <li>997'- 1001', 1038'- 1042', 1080'- 1083'</li> </ul>	', 1140'- 1147' 72 Holes	
HES frac'd 3 <sup>rd</sup> stage – Pumped 465,532 scf 70% quality nitrogen foam with 20# Linear gel with 465,532 lbs 16/30 sand. Patterson perf'd 4 <sup>th</sup> stage – 723'-726', 793'-798', 832'-835', 839'-842' 56 Holes			
HES frac'd 4th stage - Pumped 485,331 scf 70% quality nitrogen foam with 20# Linear gel with 75,964 lbs 16/30 sand.			
04/29/06 RIH tubing, rods and p	ump. Well is ready to be tested and pa	it on production.	
I hereby certify that the information	above is true and complete to the best o	f my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shurley Tr	itchell TITLE	Regulatory Analyst DATE 06/30/2006	
Type or print name Shirley A M	itchell E-mail address: shirley.mit	chell@elpaso.com Telephone No. (505) 445-6785	
E. G. A. H. O.			
For State Use Only			
APPROVED BY: Martin TITLE DISTRICT SUPERVISOR DATE 7-13-06			
Conditions of Approval (if any):			