

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20697
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>					7. Lease Name or Unit Agreement Name VPR A																
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 251																
2. Name of Operator EL PASO E & P COMPANY, L.P.					9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas																
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740																					
4. Well Location Unit Letter <u>J</u> : <u>1685</u> Feet From The <u>South</u> Line and <u>1331</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County																					
10. Date Spudded 04/12/2006	11. Date T.D. Reached 04/13/2006	12. Date Compl. (Ready to Prod.) 05/01/2006	13. Elevations (DF& R(B. RT, GR, etc.) 8,180'		14. Elev. Casinghead 8,180'																
15. Total Depth 2,435'	16. Plug Back T.D. 2,358'	17. If Multiple Compl. How Many Zones? 0 - TD		18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD		Cable Tools NONE														
19. Producing Interval(s), of this completion - Top, Bottom, Name 668' - 1,116' Vermejo - Raton Coals							20. Was Directional Survey Made NO														
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray							22. Was Well Cored No														
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8 5/8"		23		359'		11"		100 sks		None											
5 1/2"		15.5		2,358'		7 7/8"		426 sks													
24. LINER RECORD										25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET							
										2 7/8"		1,213'		No							
26. Perforation record (interval, size, and number) 1112' - 1116' 16 Holes 837' - 840', 864' - 867', 876' - 880', 940' - 944', 995' - 998' 68 Holes 668' - 671', 742' - 748', 764' - 767', 794' - 799' 68 Holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>668' - 1,116'</td><td>265,400 lbs 16/30 sand</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	668' - 1,116'	265,400 lbs 16/30 sand				
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668' - 1,116'	265,400 lbs 16/30 sand																				
28. PRODUCTION																					
Date First Production 05/18/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.						Well Status (Prod. or Shut-in) Production													
Date of Test 05/18/2006	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 15	Water - Bbl. 114	Gas - Oil Ratio N/A														
Flow Tubing Press. 0	Casing Pressure 36	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 15	Water - Bbl. 114	Oil Gravity - API - (Corr.) N/A															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.										Test Witnessed By: Steven Medina											
30. List Attachments																					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.																					
Signature: <u>Shirley Mitchell</u> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/07/06																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. Raton Top 0'
T. Morrison_____	T. Vermejo 1,892'

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology