Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20696 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well; Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: WORK DEEPEN BACK NEW WELL RESVR. OTHER Well No. 2. Name of Operator 250 EL PASO E & P COMPANY, L.P. Pool name or Wildcat 3. Address of Operator Stubblefield Canyon Raton - Vermejo Gas PO BOX 190, RATON, NEW MEXICO 87740 4. Well Location Unit Letter _ L : _ 1996 Feet From The South Line and 1110 Feet From The West Line 26 Township 31N Range 19E **NMPM** Colfax County Section 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 04/10/2006 04/11/2006 04/27/2006 8,188' 8,1881 16. Plug Back T.D. 17. If Multiple Compl. How Many 18, intervals Rotary Tools Cable Tools 15. Total Depth Drilled By 0 - TD NONE 2,475 2,3351 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 679' - 2,193'Vermejo - Raton Coals 22. Was Well Cored 21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray No CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD CASING SIZE DEPTH SET AMOUNT PULLED 324' 11" 100 sks 8 5/8" 23 None 2,413 7 7/8" 5 1/2" 15.5 436 sks LINER RECORD TUBING RECORD 24. SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 2,263 No 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26 Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2100'- 2103', 2190'- 2193' 24 Holes 679' - 2,193' 320,400 lbs 16/30 sand 1606'- 1609', 1656'- 1660', 1684'- 1684'- 1687' 40 Holes 1066'- 1069', 1131'- 1136' 32 Holes 851'- 853', 888'- 893', 952'- 956' 44 Holes 679'- 683', 752'- 757', 761'- 763', 794'- 797' 56 Holes PRODUCTION Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 05/23/2006 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production %"Casing.

Date of Test

05/23/2006

Flow Tubing

30. List Attachments

Press.

Hours Tested

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shurleybritchell

Casing Pressure

24 hrs.

Choke Size

Hour Rate

Calculated 24-

Full 2"

Prod'n For

Test Period

N/A

Sold, used for fuel.

31 I herehy certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Oil - Bbl.

Oil - Bbl

Gas - MCF

23

Printed Shirley A. Mitchell _ Title Regulatory Analyst Date: 06/07/06

N/A

Gas - MCF

12

Water - Bbl.

210

Water - Bbl.

N/A

Test Witnessed By: Steven Medina Gas - Oil Ratio

N/A

Oil Gravity - API - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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T. AnhyT. Salt				T. Kirtland-	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Atoka				T. Penn. "D"
T. Yates		· 	T. Miss	T. Cliff Hou	T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee	T. Menefee		T. Madison
T. Queen			T. Silurian	T. Point Lookout			T. Elbert
T. Grayburg			T. Montoya	T. Mancos			T. McCracken
T. San Andres			T. Simpson	T. Gallup	T. Gallup		T. Ignacio Otzte
T. Glorieta			T. McKee	Base Greenhorn			T. Granite
T. Paddock			T. Ellenburger	T. Dakota			T Raton Top 0'
T. P. Bline	ehrv		T. Gr. Wash	T. Morrison	n		T.Vermejo 1,956'
T. Blinebry			1. 01. 17 4011				Trinidad 2,206'
T.Tubb			T. Delaware Sand	T Todilto	T.Todilto		T
T. Drini	kard		T. Bone Springs	T Entrada			TT
T. Abo	Karu		T. Done Springs	T. Elitada T. Wingate			_ <u>†</u>
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No. 2, Include No. 1, No. 2, No. 3,	from e data or from from	n rate of water	inflow and elevation to which to	No. 4, from No. 4,	om NDS e. ditiona	feetfeet	essary)
No. 2, Include No. 1, No. 2.	from e data or from from	1 rate of water	inflow and elevation to which tototototo	No. 4, fro	om NDS e.	feetfeetfeet	to