Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-20693
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A
1. Type of Well: Oil Well	Gas Well 🛛 Other Coalbed Methane		8. Well Number 247 🗸
2. Name of Operator			9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas	
4. Well Location	/ KATON, NIII 67740		Stubbleneta Canyon - verinejo Gas
1	√ / 2000 fact from the South	line and 224	fact from the Fact line
Section \(\sqrt{23} \) Township \(\sqrt{31N} \) Range \(\sqrt{19E} \) NMPM \(\cdot{Colfax} \) County			
8,280° (GL)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: míl Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MIOLTIPLE COMPL []	CASING/CEMEN	T JOB []
OTHER:		OTHER:	Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/22/06 Patterson ran Cement Bon	d Log. Estimated cement top at s	surface.	
04/28/06 Patterson perf'd 1st stage - 2076' - 2079', 2131' - 2136' 32 Holes			
HES frac'd 1 st stage - Pumped 295,587 scf 70% quality nitrogen foam with 20# Linear gel with 36,400 lbs 16/30 sand. Patterson perf'd 2 nd stage - 1765'-1768', 1814'-1817', 1845'-1848' 36 Holes			
HES frac'd 2 nd stage - Pumped 1,105,220 scf 70% quality nitrogen foam with 20# Linear gel with 39,000 lbs 16/30 sand.			
05/01/06 Patterson perf'd 3 rd stage - 1101'-1105', 1147'-1151', 1266'-1273' 60 Holes			
HES frac'd 3 rd stage - Pumped 392,967 scf 70% quality nitrogen foam with 20# Linear gel with 84,200 lbs 16/30 sand. Patterson perf'd 4 th stage - 910'-916', 945'-950', 1016'-1019', 1022'-1026' 72 Holes			
HES frac'd 4th stage - Pumped 496,042 scf 70% quality nitrogen foam with 20# Linear gel with 96,500 lbs 16/30 sand.			
Patterson perf'd 5 th stage - 717'-720', 741'-744', 756'-759', 825'-829', 860'- 863' 64 Holes			
HES frac'd 5th stage - Pumped 423,038 scf 70% quality nitrogen foam with 20# Linear gel with 73,200 lbs 16/30 sand. 05/05/06 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
03/03/00 Kiti tubing, rous and po	imp. Wen is ready to be tested	and put on production	η,.
			
I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Sharley Fritchell TITLE Regulatory Analyst DATE 06/19/06			
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
			(600) (10 0100
For State Use Only			
APPROVED BY. A WALL DISTRICT SUPERVISOR DITE 7			
APPROVED BY:	Varta TITLE	DISTRICT SU	JPERVISOR DATE 7-13-08