

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20722 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO E & P COMPANY, L.P.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">123</div>
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div>
4. Well Location Unit Letter K : 1762 Feet From The South Line and 1515 Feet From The West Line Section 14 Township 29N Range 18E NMPM Colfax County		
10. Date Spudded 05/08/2006	11. Date T.D. Reached 05/09/2006	12. Date Compl. (Ready to Prod.) 06/02/2006
13. Elevations (DF& RKB, RT, GR, etc.) 8,067'		14. Elev. Casinghead 8,067'
15. Total Depth 2,800'	16. Plug Back T.D. 2,683'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0 - TD		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 788' - 2,408' Raton - Vermejo Coals		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log		22. Was Well Cored <div style="text-align: center; font-weight: bold;">No</div>
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	323'
5 1/2"	15.5 lbs	2,668'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11"	100 sks	
7 7/8"	367 sks	
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8"		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2,494'	
26. Perforation record (interval, size, and number) 2263' - 2267', 2406' - 2408' 24 Holes 1920' - 1923', 1976' - 1978', 2050' - 2052' 32 Holes 1126' - 1128', 1240' - 1247', 1319' - 1321' 44 Holes 788' - 794', 844' - 847', 877' - 879' 44 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 788' - 2408' 176,600 lbs 16/30 brown sand		
28. PRODUCTION		
Date First Production 07/10/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">Production</div>		
Date of Test 07/10/2006	Hours Tested 24 Hours	Choke Size Full 2"
Flow Tubing Press. 0 psi	Casing Pressure 12 psi	Calculated 24-Hour Rate
Oil - Bbl. N/A	Gas - MCF 18	Water - Bbl. 172
Oil - Bbl. N/A	Gas - MCF 18	Water - Bbl. 172
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By Lyn Essman & Bobby Martin
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/17/2006 E-mail Address shirley.mitchell@elpaso.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Oztte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 2,237'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,497'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology