.. Submit 3 Copies To Appropriate District 3 Form C-103 Office May 27, 2004 Energy, Mingspand Nating Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-007-20707 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 220 short Femuria De STATE [] 1000 Rio Brazos Rd., Aztec, NM 87410 SarStan FæFA MM 85606 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR B PROPOSALS.) 8. Well Number 214 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 9. OGRID Number 2. Name of Operator 180514 EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat Van Bremmer - Vermejo Gas PO BOX 190, RATON, NM 87740 4. Well Location 1094 feet from the Unit Letter 1896 feet from the **South** line and East line Range **NMPM** Section Township 17E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,533' (GL) Pit or Below-grade Tank Application or Closure Pit type_ _Distance from nearest fresh water well__ Distance from nearest surface water Depth to Groundwater Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING [] П COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON CHANGE PLANS P AND A П MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/17/06 Patterson ran CBL 2,629' to surface. Estimated top of cement at surface. Patterson perf'd 1st stage -07/05/06 2401'- 2403', 2420'- 2423', 2567'- 2570' 32 Holes HES frac'd 1st stage - Pumped water and linear gel foam with 17,800 lbs 16/30 sand. Patterson perf'd 2nd stage -2330'- 2337' 28 Holes HES frac'd 2nd stage - Pumped 595,569 scf 70% quality nitrogen with linear gel foam with 29,100 lbs 16/30 sand. Patterson perf'd 3rd stage -07/06/06 1899'- 1901', 1938'- 1940', 2006'- 2009' 28 Holes HES frac d 3rd stage - Pumped 597,653 scf 70% quality nitrogen with linear gel foam with 24,400 lbs 16/30 sand. Patterson perf'd 4th stage -1264'- 1266', 1388'- 1390', 1418'- 1420' 24 Holes

HES frac'd 4th stage - Pumped 304,933 scf 70% quality nitrogen with linear gel foam with 24,700 lbs 16/30 sand.

07/18/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗍.

TITLE

Regulatory Analyst

09/08/2006 DATE

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Conditions of Approval (if any);

TITLE DISTRICT SUPERVISOR DATE 9-13-06