Submit 3 Copies 10 Appropriate District	State of New Me	==	Form C-103	
District I	fingg, Minerals and Natu	a Respunces	WELL API NO. May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCERVATION	DIVISION	30-007-20700	
[301 W. Grand Ave., Artesia, NM 88210 District IN	OIL CONSERVATION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 Agg tho St. 271) Santa Fe, NM 87	505	STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	,	Į.	6. State Oil & Gas Lease No.	
87505	Oil Conservation D	,	7 Laga Nama an Ibit Aansamant Nama	
SUNDRY NOTICES AND REPORTS ON WHILE Drive (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR SUITE FOR WILL DE SACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 205		
2. Name of Operator			9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wildcat	
- T	190, RATON, NM 87740	i	Van Bremmer – Vermejo Gas	
4. Well Location				
Unit Letter A : 114	46 feet from the North	line and <u>517</u>	feet from the <u>East</u> line	
Section 4 Township	29N Range 18E		olfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8,171' (GL) Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	_bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON		SUBSEQUENT REPORT OF: REMEDIAL WORK		
		COMMENCE DRI	-	
	IULTIPLE COMPL	CASING/CEMENT		
OTHER:	П	OTHER:	Completion 🖂	
13. Describe proposed or completed operat	tions. (Clearly state all pertinent details	and give pertinent dates	, including estimated date of starting any proposed work	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
05/25/06 Patterson ran CBL 2,609' to surface. Estimated top of cement at surface.				
06/01/06 Patterson perf'd 1 st stage - 2408'-2410', 2447'-2450', 2469'-2472' 32 Holes HES frac'd 1 st stage - Pumped 518,864 sef 70% quality nitrogen with linear gel foam with 32,400 lbs 16/30 sand.				
06/02/06 Patterson perf'd 2 nd stage - 2245' - 2247', 2252' - 2254', 2320' - 2322' 24 Holes				
HES frac'd 2 nd stage - Pumped 594,822 scf 70% quality nitrogen with linear gel foam with 36,300 lbs 16/30 sand. Patterson perf'd 3 rd stage - 1071'-1074', 1142'-1148' 36 Holes				
HES frac'd 3 rd stage - Pumped 805,895 scf 70% quality nitrogen with linear gel foam with 54,300 lbs 16/30 sand.				
Patterson perf'd 4 th stage - 928'-933', 964'-967', 1003'-1005, 1014'-1016' 48 Holes HES frac'd 4 th stage - Pumped 618,593 scf 70% quality nitrogen with linear gel foam with 72,800 lbs 16/30 sand.				
06/12/06 Clean out well bore. RIH tubing,	rods and pump. Well is ready to b	e tested and put on pro	oduction.	
I heraby certify that the information abo	ve is true and complete to the he	ot of my knowledge	and belief. I further certify that any pit or below	
grade tank has been/will be constructed or close	ed according to NMOCD guidelines], a general permit []	or an (attached) alternative OCD-approved plan	
SIGNATURE Shurlay Friter				
Type or print name Shirley A Mitcher		Regulatory A	m Telephone No. (505) 445-6785	
For State Use Only				
APPROVED BY:	TITLE	UISTRICT SI	JPERVISON DATE 9-13-06	
Conditions of Approval (if any):				