Submit 3 Copies 10 Appropriate District Office	State of New Me	X1CO :	Form C-103
District I	ct! Energy, Minerals and Natural-Resources		May 27, 2004
1625 N, French Dr., Hobbs, NM 88240 District II		V LLU	WELL API NO. . 30-007-20698
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE S
District IV	Santa Fe, NM 87	'5 05	6, State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation	Division	`
SUNDRY NOTICES AND REPORTS ON WEIGHTS Drive			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TOSDEEP PLONITUS 7505 K TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B
· · · · · · · · · · · · · · · · · · ·	s Well Other Coalbed M	ethane	8. Well Number 202
2. Name of Operator			9. OGRID Number 180514
•	E & P COMPANY, L.P.	i	10001
3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740			Van Bremmer – Vermejo Gas
4. Well Location			
Unit Letter I: 1964 feet from the South line and 536 feet from the East line			
Section 3 Township	29N Range 18E		Ifax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,082' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	LUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			
PULL OR ALTER CASING 🔲 M	IULTIPLE COMPL	CASING/CEMENT	JOB 🔲
OTHER		OTHER	5
OTHER:	tions (Clearly state all partinent details	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/17/06 Patterson ran CBL 2,608' to surface. Estimated top of cement at surface.			
05/31/06 Patterson perf'd 1 st stage - 2396'- 2399', 2470' - 2472', 2514' - 2517' 32 Holes			
HES frac'd 1st stage - Pumped 1,035,156 scf 70% quality nitrogen with linear gel foam with 46,200 lbs 16/30 sand.			
Patterson pert'd 2 nd stage - 2248'-2251', 2286'-2270' 28 Holes HES frac'd 2 nd stage - Pumped 955,863 scf 70% quality nitrogen with linear gel foam with 29,600 lbs 16/30 sand.			
Patterson perf'd 3 rd stage - 1004'- 1008', 1090'- 1092', 1104'- 1106', 1151'- 1154', 1223'- 1227' 60 Holes			
HES frac'd 3 rd stage - Pumped 732,945 scf 70% quality nitrogen with linear gel foam with 96,700 lbs 16/30 sand. 06/09/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.			
06/09/06 Clean out well bore. RIH tubing.	, rods and pump. Well is ready to b	e tested and put on pro	duction.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shirley Fril	chell TITLE	Dogulatowy A	DATE 00/14/2004
Type or print name Shirley A Mitche		Regulatory Ar	
For State Use Only			
10 m	£	DISTRICT SU	PERVISOR .
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE		PERVISOR DATE 9-13-06