

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-007-20711				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name VPR B	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator EL PASO E & P COMPANY, L.P.				8. Well No. 201	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740				9. Pool name or Wildcat Van Bremmer - Vermejo Gas	
4. Well Location Unit Letter H : 1872 Feet From The North Line and 844 Feet From The East Line Section 10 Township 29N Range 18E NMPM Colfax County 10. Date Spudded 05/10/2006 11. Date T.D. Reached 05/11/2006 12. Date Compl. (Ready to Prod.) 05/31/2006 13. Elevations (DF& RKB, RT, GR, etc.) 8,021' 14. Elev. Casinghead 8,021' 15. Total Depth 2,785' 16. Plug Back T.D. 2,624' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 727' - 2,357' Raton - Vermejo Coals 20. Was Directional Survey Made 21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log 22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		23 lbs		323'	
5 1/2"		15.5 lbs		2,659'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		2,451'			
26. Perforation record (interval, size, and number) 2238'- 2240', 2269'- 2272', 2355'- 2357' 28 Holes 1069'- 1071', 1176'- 1181' 28 Holes 727'- 732' 20 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
727'- 2,357'		115,500 lbs 16/30 brown sand			
28. PRODUCTION					
Date First Production 07/28/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 07/28/2006		Hours Tested 24 Hours		Choke Size Full 2"	
Flow Tubing Press. 190 psi		Casing Pressure 110 psi		Calculated 24-Hour Rate N/A	
				Prod'n For Test Period N/A	
				Oil - Bbl N/A	
				Gas - MCF 99	
				Water - Bbl. 171	
				Gas - Oil Ratio N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.				Test Witnessed By Carr Garrison	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Shirley Mitchell		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	
E-mail Address shirley.mitchell@elpaso.com				Date 08/14/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 333'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 2,237'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,493'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology