

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	FED State of New Mexico Energy, Minerals and Natural Resources SEP 05 2006 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-007-20176 20386								
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u> 1b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER <u>Horizontal Lateral</u>		5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.								
2. Name of Operator EL Paso E & P Company, L.P.		7. Lease Name or Unit Agreement Name VPR D								
3. Address of Operator PO BOX 190, RATON, NM 87740		8. Well No. 98								
4. Well Location Unit Letter <u>B</u> : <u>1124</u> Feet From The <u>North</u> Line and <u>1378</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>30N</u> Range <u>17E</u> NMPM <u>Colfax</u> County Bottom Hole Location: Unit D, Sec 2, T 30N, R 17E, 724' FNL, 125' FWL, Colfax County										
10. Date Spudded 02/10/03	11. Date T.D. Reached 02/11/03	12. Date Compl. (Ready to Prod.) 07/07/03								
13. Elevations (DF& RKB, RT, GR, etc.) 8,413'		14. Elev. Casinghead								
15. Total Depth 3,218' MD	16. Plug Back T.D. 1,936'	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		Rotary Tools 0 - TD								
19. Producing Interval(s), of this completion - Top, Bottom, Name 1,483' - 1,726' Vermejo Coals		20. Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
SACKS CEMENT	SCREEN									
3 1/2" Perf Liner	1,607'	3,200'								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 7/8"	1,785'									
26. Perforation record (interval, size, and number) 1716'- 1718', 1720'- 1722', 1724'- 1726' 15 Holes 1619'- 1621' 5 Holes 1483'- 1485', 1492'- 1496' 16 Holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">1483'- 1726'</td> <td style="text-align: center;">119,820 lbs sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1483'- 1726'	119,820 lbs sand				
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28. PRODUCTION										
Date First Production: 07/12/03 Back on Production: 07/29/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing and rod pump Flowing gas up 5 1/2" casing.								
Well Status (Prod. or Shut-in) Production										
Date of Test 24 Hours	Hours Tested Full 2"	Choke Size Full 2"								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate								
Oil - Bbl. Prod'n For Test Period	Gas - MCF	Water - Bbl.								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By R.C. Knox								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature <u>Shirley Mitchell</u> Printed Name <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date <u>09/01/2006</u> E-mail Address: <u>shirley.mitchell@elpaso.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton - 272'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 1,442'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad - 1,751'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology