

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20688 SD-06-01 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER: <u>Horizontal Multi Lateral</u> <u>AMENDED</u>		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR D</div>
2. Name of Operator <div style="text-align: center;">EL Paso E & P Company, L.P.</div>		8. Well No. <div style="text-align: center;">310</div>
3. Address of Operator <div style="text-align: center;">PO BOX 190, RATON, NM 87740</div>		9. Pool name or Wildcat
4. Well Location Unit Letter <u>H</u> : <u>2413</u> Feet From The <u>North</u> Line and <u>101</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>17E</u> NMPM <u>Colfax</u> County 1st Bottom Hole Location: Unit K, Sec 2, T 30N, R 17E, 1732' FNL, 2302' FWL, Colfax County 2nd Bottom Hole Location: Unit B, Sec 2, T 30N, R 17E, 524' FNL, 2333' FWL, Colfax County 3rd Bottom Hole Location: Unit A, Sec 2, T 30N, R 17E, 133' FNL, 946' FEL, Colfax County.		
10. Date Spudded 03/04/06	11. Date T.D. Reached 04/25/06	12. Date Compl. (Ready to Prod.) 05/17/06
13. Elevations (DF& RKB, RT, GR, etc.) 8,217'		14. Elev. Casinghead
15. Total Depth 4,272' TMD 3,857' TMD 4,443 TMD	16. Plug Back T.D. 1,989'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - TD		Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">Vermejo Coals</div>		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
12 3/4"	36#	340'
7"	23#	1,989'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4 1/2" Perf. Liner	1,984'	4,272'
4 1/2" Perf Liner	1,950'	3,857'
4 1/2" Perf Liner	1,909'	4,417'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production: 05/01/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/2" x 10' insert pump. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) <div style="text-align: center;">Production</div>		
Date of Test 24 Hours	Hours Tested 24 Hours	Choke Size Full 2"
Flow Tubing Press. 210	Casing Pressure 0	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 76 Water - Bbl. 791
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: center;">Eddie Carter</div>
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u>		Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 08/18/2006
E-mail Address: shirley.mitchell@elpaso.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton - Surface
T. Blinbry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 1,299'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad -</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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