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State of New Mexico

Energy, Minerals and Natural Resources

AUG 24 2006

OIL CONSERVATION DIVISION

Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, NM 87505

Form C-103

May 27, 2004

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-021-20233
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5852
7. Lease Name or Unit Agreement Name West Bravo Dome CDG Unit
8. Well Number 22
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply <input type="checkbox"/>	
2. Name of Operator Hess Corporation	
3. Address of Operator P.O. Box 840 Seminole, TX 79360	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>13</u> Township <u>18N</u> Range <u>29E</u> NMPM County <u>Harding</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4416'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/7/2006

Pressure tested casing to 600 psi for 37 min. Held OK. Chart attached. TA'd well.
Hess Corporation respectfully requests to continue TA'd status on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 8/22/2006

Type or print name Carol J. Moore

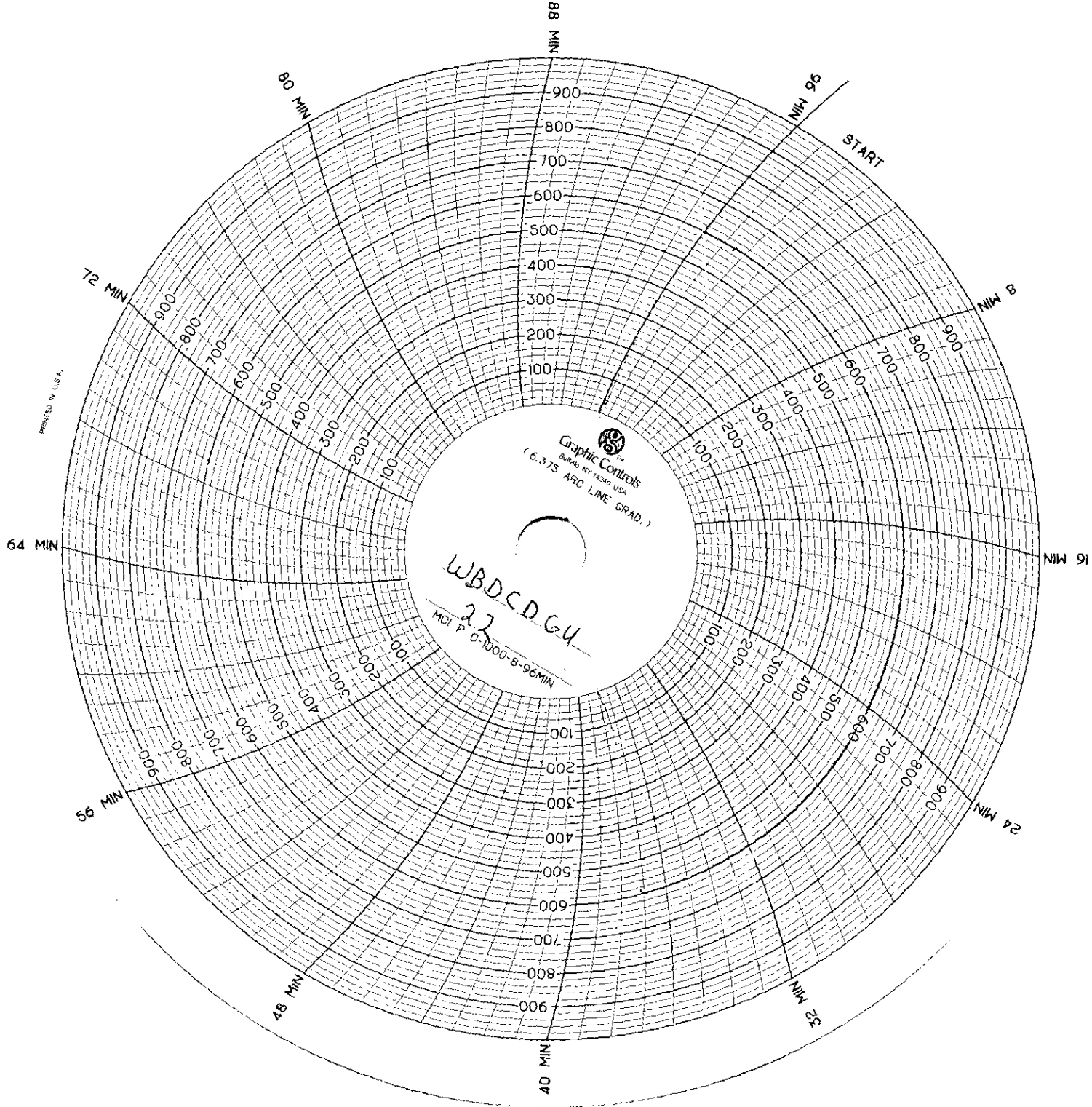
E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE _____

Conditions of Approval (if any):



COMPANY Hess Corporation
LEASE WEST BRAVO Dome CDG UNIT
WELL # 22
LOG. PRESS 480 500
LOG. PRESS 0
LOG. PRESS 0
LOG. PRESS 600 PSI FOR 37
FROM 1:45 PM TO 2:27 PM
COMMAN. Bill Petree
UNIT 0107505 8-7-06
BY Gerry Cowley

Bill Petree AHC.

Ed Martin NMDC