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Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 24 2006

WELL API NO.

30-021-20121

Indicate Type of Lease

State Oil & Gas Lease No. ☐ FEE ☐

6. State Oil & Gas Lease No.

L-5857

7. Lease Name or Unit Agreement Name
West Bravo Dome CDG Unit

8. Well Number 14

9. OGRID Number 495

10. Pool name or Wildcat
West Bravo Dome

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 20 Township 18N Range 30E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4439'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/2006

Pressure tested casing to 580 psi for 30 min. Held OK. Chart attached. TA'd well.
Hess Corporation respectfully requests to continue TA'd status on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 8/22/2006

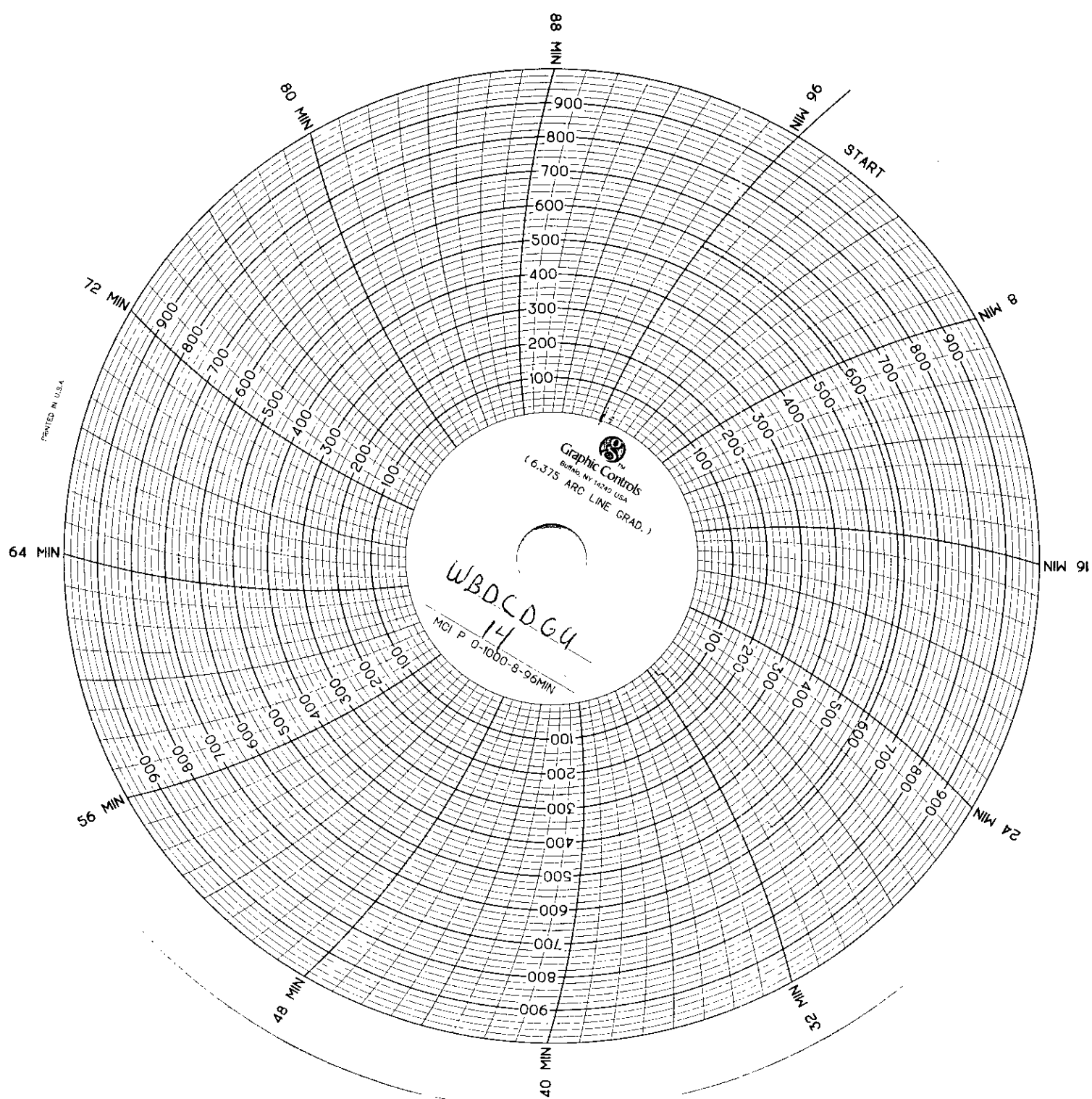
Type or print name Carol J. Moore

E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 9-12-06
Conditions of Approval (if any):



COMPANY Hess
LEASE W B D C D G U
WELL 14
TBG. PRESS 0
CSG. PRESS 0
TO 5.30 PSI FOR 30 MIN
FROM 12.30 TO 1.00
COMMAN. Bill Petrel
UNIT U107505 DATE 8-9-66
DRIVER NAME Henry Conley

Bill Petrel Hess