

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-053-20013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NFT #2
8. Well No. 2
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploration
2. Name of Operator TWINING DRILLING CORPORATION
3. Address of Operator 11515 Glendale Avenue N.E., Albuquerque, NM 87122
4. Well Location Unit Letter D : 850' Feet From The North Line and 750' Feet From The West Line Section 28 Township 4N Range 1E NMPM Socorro County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded on 5/2/99 at 0100 Hrs. BOP successfully tested. Well drilled with 12 1/4" bit to 1023'. Surface casing consisting of 1019' of new 9 5/8" 36 #/ft. 2 T&C casing was run and cemented to surface. Float inserted at 982' - strapweld shoe & 1st collar - centralizers at 1001', 982', 902', 802', 739', 657', 574', 493', 411', & 329' (No fill - No Problems) used Dowell Head - circ w/Rig Pump (Reciprocate CSG) Cemented 9 5/8" css w/ Dowell Schlumberger as follows: Pumped 20 Bbls H2O Spacer 200 sk B cement + 2% 5-1, .25# 0-9 + 3% D79. + .1% D46 @ 11.8 PPg-yield @ 2.56 cu. ft. /sk (91 Bbls) - Tail - 100sk B cement + 2% Sd + .25# D29 @ 15.6 PPg-yield - 1.19 cu. ft./sk (21Bbls) drop plug displaced w/ 81 Bbls fresh H2O. Did not bump plug. Released. Pressure float held. Circulated 79 sk cement = 36Bbls to surface - good returns. No top job required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE President DATE 6-10-99

TYPE OR PRINT NAME NATHAN A. TWINING TELEPHONE NO. 505-856-2238

(This space for State Use)

APPROVED BY Ry E. John DISTRICT SUPERVISOR DATE 7/1/99

CONDITIONS OF APPROVAL, IF ANY:

File
Sunday 10

ATTACHMENT A

This ATTACHMENT A is by reference made a part of that certain WELL COMPLETION OR RECOMPLETION REPORT AND LOG FORM C-105 dated 6/10/99.

SURFACE CASING CEMENT DETAILS

Surface casing consisting of 1019' of new 9 5/8" 36 #/ft. 2 T&C casing was run and cemented to surface. Float inserted at 982' - strapweld shoe & 1st collar - centralizers at 1001', 982', 902', 802', 739', 657', 574', 493', 411', & 329' (No fill - No Problems) used Dowell Head - circ w/Rig Pump (Reciprocate CSG) Cemented 9 5/8" csg w/ Dowell Schlumberger as follows: Pumped 20 Bbls H2O Spacer 200 sk B cement + 2% 5-1, .25# 0-9 + 3% D79. + .1% D46 @ 11.8 PPg-yield @ 2.56 cu. ft. /sk (91 Bbls) - Tail - 100sk B cement + 2% Sd + .25# D29 @ 15.6 PPg-yield - 1.19 cu. ft./sk (21Bbls) drop plug displaced w/ 81 Bbls fresh H2O. Did not bump plug. Released. Pressure float held. Circulated 79 sk cement = 36Bbls to surface - good returns. No top job required.

CASING REPORT TO BOTTOM

31 JTS 7" N80 23# LTC - 1352;
90 JTS 7" J55 23# LTC - 4045;
36 JTS 7" N80 23# LTC - 1575;
33 JTS 7" S95 23# LTC - 1431 = 8404"

INTERMEDIATE CASING CEMENT DETAILS

1st stage w/235 sk & 200 sk tail (class B)
2nd stage w/565 sk & 75 sk tail (class B)
Total slurry 428 Bbls, Bump plug to 2000#
Released pressure - Float held - Circulate 50 Bbls cement to surface

485
565
1000

File
Summary 1
0

Attachment A

to NMOCD Form C-105 DATED 1/15/02

for

TWINING DRILLING CORPORATION

Well: NFT #2

Well API No: 30-053-20013

Casing and Liner Casing Cement Details

As previously reported on June 10, 1999, the existing intermediate casing is 7" 23#. Depth set at 8404' was cemented in two (2) stages from bottom to top.

On December 20, 2001 installed liner consisting of 809.65' of new 4-1/2" casing 11.6# per ft. to bottom. Centralizers set from top of liner at 50', 200', 400', 600', and 750'. According to well log, casing lap is 30'.

On December 20, 2002 at 1:00 pm, FCI – Fleet Cementers, Inc. broke circulation and pumped 80 SKS Class "H", 3% KCL, 3/10 of 1% C-11, wt. 16.5, yield 1.06, 15 Bbls of slurry, vol. 84.8, 826 ft. of fill; at 1:30 pm displaced 61 Bbls; at 1:45 pm bumped plug at 1800 PSI; and at 4:00 pm released pressure – float held.

Liner Hanger Details To Bottom

Liner Hanger Accumulative Length - 809.65'

Top of Liner – 8350'

Bottom of Float Shoe – 9158.08'

Casing Lap – 60.65'

T.D. – 9160'

5" Setting Sleeve – 1.00'

4 1/2" X 7" HY-FLOIII Hanger w/ Casing Shoe – 4.96'

19 JTS - 4-1/2" 11.6# /ft. J-55 CSG. – 796.65'

4 1/2" Type 1 Landing Collar – 0.91'

4 1/2" 11.6# N-80 PUP Joint – 5.21'

4 1/2" Float Shoe – 0.92'