

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-053-20013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NFT #2
8. Well No. 2
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploration
2. Name of Operator TWINING DRILLING CORPORATION
3. Address of Operator 11515 Glendale Avenue N.E., Albuquerque, NM 87122
4. Well Location Unit Letter D : 850' Feet From The North Line and 750' Feet From The West Line Section 28 Township 4N Range 1E NMPM Socorro County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to 8400'. 9 5/8" 36#/ft. surface casing was run to a depth of 1019' and cemented to surface. Intermediate casing was set as follows: 31 JTS 7" N80 23# LTC (1352'); 90 JTS 7" J55 23# LTC (4045'); 36 JTS 7" N80 23# LTC (1575'); 33 JTS 7" S95 23# LTC (1431') totaling 8404'. Both cement jobs were performed by Dowell. A pressure valve was connected to casing at surface. Intend to temporarily abandon, while waiting on larger rig to continue drilling operations under a new bond, for depth to exceed 10,000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE President DATE 6/10/99

TYPE OR PRINT NAME NATHAN TWINING TELEPHONE NO. 505-856-2238

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 7/1/99

CONDITIONS OF APPROVAL, IF ANY: