

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL AP NO.
30-053-20013
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Exploration</u>		7. Lease Name or Unit Agreement Name NFT #2	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐		8. Well No. 2	
2. Name of Operator TWINING DRILLING CORPORATION		9. Pool name or Wildcat Wildcat	
3. Address of Operator 11515 Glendale Avenue N.E., Albuquerque, NM 87122			
4. Well Location Unit Letter <u>D</u> : <u>850'</u> Feet From The <u>North</u> Line and <u>750'</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>4N</u> Range <u>1E</u> NMPM <u>Socorro</u> County			
10. Date Spudded 5/2/99	11. Date T.D. Reached 5/23/99	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DFA & RKB, RT, GR, etc.) GR - 5110'
14. Elev. Casinghead			
15. Total Depth 8400'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run NONE RUN			22. Was Well Cored No

CASING RECORD (Report all strings set in well) Both stages w/Dowell

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surface 9 5/8"	36#	1019'	12 1/4"	SEE ATTACHMENT A 300SK	
Intermediate 7"	23#	8404'	8 1/4"	SEE ATTACHMENT A 1000SK	

24. LINER RECORD N/A					25. TUBING RECORD N/A		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	N/A

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) N/A	
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF N/A	Water - Bbl N/A	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate N/A	Oil - Bbl N/A	Gas - MCF N/A	Water - Bbl N/A	Oil Gravity - API - (Corr.) N/A	
9. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By N/A	

10. List Attachments
ATTACHMENT A: Surface casing cement details & Intermediate casing cement details & Casing report to bottom.

11. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nathan Twining Printed Name NATHAN TWINING Title President Date 6/10/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1022	5612	4590	Claystones w/ interbedded Siltstones & sandstones Claystone grades into Shale at depth				
5612	5714	102	Igneous rock, gray to dk gray mostly feldspar & dk mafic minerals				
6600	7700	1100	Evaporite minerals Gypsum & anhydrite				
7700	7740	40	Limestone stringers				
7740	8380	640	Shale/sandstone				
8380	8400	20	Sandstone				

Baker Oil Tools Liner Hanger Talley Sheet

TWINING DRILING CORP.
BELEN
2
N F T
EUNICE
12/20/2001

Item#	Joint#	DESCRIPTION	LENGTH	ACC. LENGTH	DEPTH	COMMENTS
					9,159.00	
1		4 1/2" FLOAT SHOE	0.92	0.92	9,158.08	
2		4 1/2" N-80 PUP JOINT	5.21	6.13	9,152.87	
3		4 1/2" LANDING COLLAR	0.91	7.04	9,151.96	
4	1	4 1/2" 11.6 # J-55 CASING	42.91	49.95	9,109.05	
5	2	4 1/2" CASING	43.05	93.00	9,066.00	
6	3	4 1/2" CASING	43.25	136.25	9,022.75	
7	4	4 1/2" CASING	43.80	180.05	8,978.95	
8	5	4 1/2" CASING	43.50	223.55	8,935.45	
9	6	4 1/2" CASING	33.70	257.25	8,901.75	
10	7	4 1/2" CASING	41.00	298.25	8,860.75	
11	8	4 1/2" CASING	41.50	339.75	8,819.25	
12	9	4 1/2" CASING	43.35	383.10	8,775.90	
13	10	4 1/2" CASING	42.25	425.35	8,733.65	
14	11	4 1/2" CASING	40.35	465.70	8,693.30	
15	12	4 1/2" CASING	42.60	508.30	8,650.70	
16	13	4 1/2" CASING	42.62	550.92	8,608.08	
17	14	4 1/2" CASING	43.10	594.02	8,564.98	
18	15	4 1/2" CASING	42.25	636.27	8,522.73	
19	16	4 1/2" CASING	40.55	676.82	8,482.18	
20	17	4 1/2" CASING	42.37	719.19	8,439.81	
21	18	4 1/2" CASING	42.25	761.44	8,397.56	
22	19	4 1/2" CASING	42.25	803.69	8,355.31	
23		4 1/2" X 7" HY-FLOIII HANGER	4.96	808.65	8,350.35	
24		5" SETTING SLEEVE	1.00	809.65	8,349.35	
25				809.65	8,349.35	
26				809.65	8,349.35	
27				809.65	8,349.35	
28				809.65	8,349.35	
29				809.65	8,349.35	
30				809.65	8,349.35	
31				809.65	8,349.35	
32				809.65	8,349.35	
33				809.65	8,349.35	
34				809.65	8,349.35	
35				809.65	8,349.35	
36				809.65	8,349.35	
37				809.65	8,349.35	
38				809.65	8,349.35	
39				809.65	8,349.35	
40				809.65	8,349.35	
41				809.65	8,349.35	
42				809.65	8,349.35	
43				809.65	8,349.35	
44				809.65	8,349.35	
45				809.65	8,349.35	
46				809.65	8,349.35	
47				809.65	8,349.35	
48				809.65	8,349.35	
49				809.65	8,349.35	
50				809.65	8,349.35	
51				809.65	8,349.35	
52				809.65	8,349.35	
53				809.65	8,349.35	
54				809.65	8,349.35	
55				809.65	8,349.35	
56				809.65	8,349.35	
57				809.65	8,349.35	
58				809.65	8,349.35	
59				809.65	8,349.35	
60				809.65	8,349.35	
61				809.65	8,349.35	
62				809.65	8,349.35	
63				809.65	8,349.35	