

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-037-20051
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ANU KATHERYN
8. Well No. 1
9. Pool name or <u>Wildcat</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CKG ENERGY

3. Address of Operator

PO BOX 1065 TUCUMCARI, NM

4. Well Location

Unit Letter **1** : **660'** feet from the **WEST** line and **198'** feet from the **SOUTH** line

Section **19** Township **10N** Range **27E** NMPM **QUAY** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4365' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **SET RBP & PERFORATE** ☒

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-04-02 - SET RBP & PERFORATE FROM 6748'-64' - 13 SHOTS @ 2 SPF, SPOT 2 BBL 7.5% HCL OVER PERFS & ACIDIZE W/ 2600 GALS 7.5% HCL + ADDITIVES, AVG PSI 2700# @ 5 BPM. 15 MIN 257# SWAB BACK LOAD W/ 10' to 12' FT FLAIR - PREP TO FRAC.

12-14-02 - KNOCK OUT CIBP - PREP TO FRAC ZONE #1, #2 & #3

12-24-02 - FRAC W/ 20,000 GALS 6% KCL, PLUS 75% N2 FOAM & 81,000# 20/40 SAND AVG FRAC PSI 2900# @ 40 BPM. FLOW WELL BACK (FRAC VIA 5 1/2" x 17" CS)

12-28-02 - TIM W/ TBG - SET PKR @ 6642' W/ TAIL PIPE MID PERFORATE - MADE TWO SWAB RUNS; WELL KICKED OFF - WELL FLOWING @ 65 PSI THRU 3/4 CHOKE - 872 MCF W/ 5 BBL H2O/MR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **AGENT**

DATE **04-02-03**

Type or print name

MIKE VOWEIL

Telephone No.

(This space for State use)

APPROVED BY

TITLE **DISTRICT SUPERVISOR**

DATE **4/4/03**

Conditions of approval, if any: