Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 2003	Submit To Appropriate State Lease - 6 copies	o Appropriate District Office State of New Mexico					Form C-105					
	Fee Lease - 5 copies		Ene	rgy, N	Minerals and Nat	tura	l Resources	L			R	evised June 10, 2003
Discount Continue	District I 1635 N. Franch Dr. Hobbs NM 88240								_			
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S. Tope of Compression Section Plans DEEPEN DE	la. Type of Well:							T	7. Lease Name o	r Unit Agr	eement Na	ame
Section 21 Township 30N Range 17E NMFM Colfax County	OIL WEL	.L 🔲 GAS WEL	L 🔯 DRY		OTHER Coalbed A	<u>leth</u>	ane				mn n	
Well Over BACK RESVE OTHER S. Well No 221	b. Type of Comple	etion:	_	_						V	PK B	
2. Name of Operator				_	_	D]				
Section 21 Township 30N Range 17E NMPM Colfax County			DACI	<u>. </u>	RESVR. [] OTHE			7	8. Well No.		 	
PO BOX 190 RATON, NEW MEXICO 87740 STORE SECTION	•		E & P COM	PANY	/, L.P.						221	
PO BOX 190 RATON, NEW MEXICO 87740 STORE SECTION	2 111							-+	0 Paul	101.14		
A. Well Location	3. Address of Opera		190					}			er – Vei	rmeio Cas
Well Lester C 600 Feet From The North Line and 1924 Feet From The West Line				CO 8	7740				7 #11	Dicimi	C1 — V C1	i inejo Gus
10 Date Spudded	4. Well Location	222201111	tom to Arminal and	~~ .								
10 Date Spudded							4884					
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22. Was Well Cored No	19. Producing inter					ale			20	was Din	ectional St	irvey Made
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	رے ا	1074	/									
H Mail Address shirter mitchell/gleiness com				Name	Shirley A. N	Tite	hell Title	R	legulatory Ar	alyst	Date	09/29/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 618'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,415'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,666'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	Т.	T. Wingate	Т.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				
			OIL OR GAS SANDS OR ZONES				
No. 1. from	to	No. 3, from	to				
	to		toto				
······		ANT WATER SANDS					
include data on rate of wa	ater inflow and elevation to which	h water rose in hole.					
No. 1, from	to	feet	***************************************				
No. 2. from	to	feet	***************************************				
		C ,					

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from.......to.......feet......

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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					:			
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