Submit To Appropria			State of New Mexico					Form C-105				
State Lease - 6 copies Fee Lease - 5 copies	i	Ener	Energy, Minerals and Natural Resources				L	Revised June 10, 2003				
District I	rench Dr., Hobbs, NM 88240						WELL API NO.					
District II	Oil Conservation Division				F	30-007-20718 5. Indicate Type of Lease						
District III	ue, Artesia, NM 88210		122	0 South St. Fra	ancis	Dr.					$\square$	
1000 Río Brazos Rd., District IV	, Aztec, NM 87410		S	Santa Fe, NM 8	37505	i	-	STATE FEE State Oil & Gas Lease No.				
1220 S. St. Francis D	r., Santa Fe, NM 87505			<u> </u>					and Doug			
	OMPLETION	OR RECO	MPLE	TION REPOR	RT AN	ID LOG	<u> </u>	Topica Norma	Linit Ac	No.		
Ia. Type of Well:         OIL WELL □ GAS WELL ☒ DRY □ OTHER Coalbed Methane							7. Lease Name or Unit Agreement Name  VPR B					
b. Type of Completion:  NEW  WORK  DEEPEN  PLUG  DIFF.  WELL OVER BACK RESVR.  OTHER												
2. Name of Operator  EL PASO E & P COMPANY, L.P.							8. Well No. <b>219</b>					
3. Address of Oper		100						9. Pool name or Wildcat  Van Bremmer – Vermejo Gas				
	PO BOX	190 NEW MEXIC	ار دو م	7740				van	Bremn	ier – ver	mejo Gas	
4. Well Location	KATON, I	IE W MIEVI	0 01	7740								
								***				
Unit Letter	<u>D: 778</u>	Feet From The_	No	orth Line and	<u> 10</u>	<b>163</b> Feet Fr	om T	he <u>West</u>	Line			
Section	22 Townsh	p 30N		Range 1	7E	NM	PM	C	olfax	County		
10. Date Spudded	11. Date T.D. Rea			npl. (Ready to Prod.)	1	3. Elevations (	•	RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
06/22/2006 15. Total Depth	06/23/06 16. Plug Ba			07/09/2006  Multiple Compl. How	Many	18. Interva		,945' Rotary Tools		Cable T	8,945'	
2,935°		774 <sup>2</sup>		nes?	ivially	Drilled By		0 - T	D		OUIS	
19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Surv  2346' - 2580' Raton - Vermejo Coals							rvey Made					
	and Other Logs Run							22. Was Well Cored				
	ed Density Sing	e Induction		nd Cement Bone		- 11		<u> </u>	No No			
23.	T. T	TT I D /PT		SING RECOR			trin	~			MOLD IN DIVILLED	
CASING SIZ 8 5/8"		IT LB./FT.  3 lbs		DEPTH SET 302'		HOLE SIZE	CEMENTING RECORD AMOUNT PULLED  100 sks					
5 1/2"		.5 lbs	·		7 7/8"		385 sks					
			7.75.11	D DECORD						70000		
SIZE	TOP	ВОТТОМ	LINI	ER RECORD SACKS CEMENT			25. SIZ					
BLEE	191	BOTTOM.		Ortoria oznizriji	00.0			7/8"	2,655		THERESE	
	ation record (interval 441'- 2443', 2509'-			'6' 2580' 52 Wales				CTURE, CEN				
2340 - 2340 , 2	<del></del>	JII , 2545 - 25	10,237	0 - 2500 52 Holes		H INTERVAL 6' – 2580'		AMOUNT AND KIND MATERIAL USED 61,400 lbs 16/30 sand				
			2340 - 2380			_	N <sup>2</sup> linear gel foam					
in mear ger want												
28				PRO	DUC	CTION					<del></del>	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
09/05/2006 Pumping water up 2 7/8" tubing, insert pump and 2' x 1 ½" x 10' Pumping unit. Flowing gas up 5 ½" casing.								Production				
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - I		Gas	- MCF	Water - I		Gas - Oil Ratio	
09/05/2006 Flow Tubing	Casing Pressure	Full 2" Calculated 2	4-	Test Period Oil - Bbl.	<u></u>	N/A as - MCF		0 Vater - Bbl.	I	Gravity A	N/A PI - (Corr.)	
Press.	_	Hour Rate	<i>_</i>	N/A	٦	32	`	44		Jiarity - M	N/A	
150 psi 0 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold, used for fuel.												
30. List Attachments												
31 I herehv cert	ity that the informa	ition shown on	both e	des of this form as	truo an	d complete to	the	heet of my buch	uladan ~	id haliat	<del></del>	
					., ne <i>un</i>	a complete to	ine i	vesi oj my knol	vieuge ur	ш оенеј		
Signature SA	ruly mite	hell	Prin Name		Titcho	H Title	D	egulatows: A.	na live+	Data	00/20/2004	
Signature Name Shirley A. Mitchell Title Regulatory Analyst Date 09/29/2006  E-mail Address shirley.mitchell@elpaso.com												

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken_				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 546'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,339'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,590'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	Т.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T	T. Penn "A"	T				
			OIL OR GAS SANDS OR ZONES				

			SANDS C	JR ZONE
No. 1. from	to,		to	
2,0,2, 110111111111111		ORTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to	o which water rose in hole.		

 No. 1, from.
 to.
 feet.

 No. 2, from.
 to.
 feet.

 No. 3, from.
 to.
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				ļ			
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