

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20716 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name VPR B						
2. Name of Operator EL PASO E & P COMPANY, L.P.		8. Well No. 217						
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat Van Bremmer - Vermejo Gas						
4. Well Location Unit Letter <u>D</u> : <u>799</u> Feet From The <u>North</u> Line and <u>1218</u> Feet From The <u>West</u> Line Section 23 Township 30N Range 17E NMPM Colfax County								
10. Date Spudded 06/18/2006	11. Date T.D. Reached 06/19/06	12. Date Compl. (Ready to Prod.) 07/12/2006						
13. Elevations (DF& RKB, RT, GR, etc.) 8,890'		14. Elev. Casinghead 8,890'						
15. Total Depth 3,085'	16. Plug Back T.D. 2,941'	17. If Multiple Compl. How Many Zones? 						
18. Intervals Drilled By 		Rotary Tools 0 - TD Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 1412' - 2745' Raton - Vermejo Coals		20. Was Directional Survey Made						
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
8 5/8"	23 lbs	327'						
5 1/2"	15.5 lbs	2,938'						
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
11"	100 sks							
7 7/8"	407 sks							
24. LINER RECORD								
SIZE	TOP	BOTTOM						
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2 7/8"	2,838'							
26. Perforation record (interval, size, and number) 2659'- 2662', 2742'- 2745' 24 Holes 2477'- 2485' 32 Holes 1412'- 1416', 1571'- 1573', 1664'- 1666' 24 Holes								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">1412'- 2745'</td> <td style="text-align: center;">111,300 lbs 16/30 sand</td> </tr> <tr> <td></td> <td style="text-align: center;">N² linear gel foam</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1412'- 2745'	111,300 lbs 16/30 sand		N² linear gel foam
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1412'- 2745'	111,300 lbs 16/30 sand							
	N² linear gel foam							
28. PRODUCTION								
Date First Production 09/05/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.</i>							
Well Status (Prod. or Shut-in) Production								
Date of Test 09/05/2006	Hours Tested 24 Hours	Choke Size Full 2"						
Flow Tubing Press. 250 psi	Casing Pressure 200 psi	Calculated 24-Hour Rate 						
Oil - Bbl. 		Gas - MCF 32						
Water - Bbl. 44		Gas - Oil Ratio N/A						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.								
30. List Attachments		Test Witnessed By Tim Mehn						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature <i>Shirley Mitchell</i> E-mail Address shirley.mitchell@elpaso.com Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 09/29/2006								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 645'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 2,452'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,761'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology