Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural E	esources May 27, 2004
1625 N. French Dr. Hobbs, NM 88240	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER VACTIONSDIV	VISION 30-007-20705
District III 1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	x STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, Nive Sizinon 6. State Oil & Gas Lease No.	
87505 NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	YIND
1. Type of Well: Oil Well Gas Well Other Coalbed Metha	
2. Name of Operator 9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat 97047	
PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat 97047 Van Bremmer – Vermejo Gas
4. Well Location	
Unit Letter A: 768 feet from the North line and 1088 feet from the East line	
Section 30 Township 30N Range 18E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,352' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate reature of route, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	MEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CO	MMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CA	SING/CEMENT JOB
OTHER:	HER: Completion 🔯
13. Describe proposed or completed operations. (Clearly state all pertinent details, and a	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/13/06 Patterson ran CBL 2,613' to surface. Estimated top of cement at surface.	
06/22/06 Patterson perf'd 1 st stage - 2394' - 2397', 2451' - 2453' 20 Holes	
HES frac'd 1st stage - Pumped 185,556 scf 70 quality 21 cp linear gel	
Patterson perf'd 2 nd stage - 2209'-2215' 24 Holes	
HES frac d 2 nd stage - Pumped 472,123 scf 70 quality 21 cp linear gel foam with 30,400 lbs 16/30 sand. Patterson perf'd 3 nd stage - 1755' - 1758', 1880' - 1883', 1894' - 1897' 36 Holes	
HES frac'd 3 rd stage - Pumped 406,017 scf 70 quality 21 cp linear gel f	foam with 42,500 lbs 16/30 sand
Patterson perf'd 4 th stage - 992' - 995', 1121' - 1124' 1264' - 1267'	36 Holes
HES frac'd 4th stage - Pumped 430,082 scf 70 quality 21 cp linear gel fo	oam with 42,900 lbs 16/30 sand.
07/08/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be test	ed and put on production.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Shirley mitchell TITLE Regulatory Analyst DATE 09/29/2006	
Type or print name Shirley A Mitchell E-mail address: shirley.mitch	Regulatory Analyst DATE 09/29/2006 ell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	
MA I DISTRICT CLIPPINASON	
APPROVED BY: DISTRICT SUPERVISOR DATE 10-12-06	
Conditions of Approval (if any):	