Submit 3 Copies To Appropriate Districts State of New Me	xico Form C-103
Office District I Energy, Minerals and Natu	ral Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	
District III 1220 South St. Fran	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Sainta F. NM 87503	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on te das Dease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	OR SUCH VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed M	
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat 97047
PO BOX 190, RATON, NM 87740	Van Bremmer - Vermejo Gas
4. Well Location	
Unit Letter I: 1470 feet from the South line and 196 feet from the East line	
Section 30 Township 30N Range 18E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,377' (GL)	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF: REMEDIAL WORK
OTHER:	OTHER: Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/09/06 Patterson ran CBL 2,645' to surface. Estimated top of cement at 70'.	
06/21/06 Patterson perf'd 1stage - 2478' - 2482', 2524' - 2528', 2544' - 2546' 40 Holes	
HES frac'd 1 st stage - Pumped 477,292 scf 70 quality 21 cp linear Patterson perf'd 2 nd stage - 2286' - 2290' 16 Holes	gel foam with 42,800 lbs 16/30 sand.
HES frac'd 2 nd stage - Pumped 231,773 scf 70 quality 21 cp linear	gel foam with 19,000 lbs 16/30 sand.
06/22/06 Patterson perf'd 3 ^{ru} stage - 1348' - 1351', 1542' - 1544' 20 1	Holes
HES frac'd 3 rd stage - Pumped 390,327 scf 70 quality 21 cp linear gel foam with 27,200 lbs 16/30 sand. Patterson perf'd 4 th stage - 898' - 900', 913' - 915', 957' - 959', 1012' - 1014', 1044' - 1046', 1168' - 1170', 1201' - 1204' 60 Holes	
HES frac'd 4th stage - Pumped 391,456 scf 70 quality 21 cp linear g	el foam with 58,100 lbs 16/30 sand.
06/30/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to b	e tested and put on production,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/29/2006	
TITLE Regulatory Analyst DATE 09/29/2006 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State: Use Only	
1 M 1. OCTORET CHARDING	
APPROVED BY:	
Constitution of Expression (it diff).	