

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20398
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR D
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 100	
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat	
4. Well Location Unit Letter O : 1195 feet from the South line and 1703 feet from the East line Section 3 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8336' (GL)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 02/04/03 Spud @ 3:45 p.m. Drill 11" surface hole to 355'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 343'. Halliburton mixed and pumped 40 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 60 psi with 6% salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.
- 02/05/03 Drill 7 7/8" hole from 355' - 2015'. Reached TD 2015' at 11:00 p.m. MIRU Schlumberger & log well. Loggers TD at 2001'.
- 02/06/03 Ran 47 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1959'. Halliburton mix and pump 10 bbls water, 20 bbls gel pre flush at 4 bpm with 50 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 282 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 65 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele. Plug landed at 3:10 p.m. with 1426 psi. Check float okay. Circulated 30 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 2/24/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/26/03
Conditions of approval, if any: