

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-037-20020
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Sonoma Energy Corporation		6. State Oil & Gas Lease No.: LG968
3. Address of Operator 17620 Hwy. 105 West Montgomery, TX 77356		7. Lease Name or Unit Agreement Name: Sonoma
4. Well Location Unit Letter C : 990 feet from the North line and 1650 feet from the West line Section 16 Township 8N Range 32E NMPM Quay County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4319' RKB 12' abgl		9. Pool name or Wildcat Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled out cement plugs to 2900'. Set 2800' 4 1/2 10.5 ppf casing; displaced with KCL water. Cemented casing w/300 sks top cement @ 1800' from surface "by calculation." Perforated from 2650-2690'. Acidized w/1,000 gal 15% acid. No show--tight. Perforated from 2612-2622' Acidized w/1000 gal. 15% acid. Now show--tight. Set CIBP @ 2600'. Perforated. 2512-2527'. Acidized w/1000 gal. acid; got slight gas show. Set CIBP @ 2490'. Perforated. 2455-2461'. Acidized w/500 gal. 71/2% acid. Got better show of gas. Swabbed well. Maximum. pressure after 3 days swabbing was 520psi @ surface. Waiting for frac job, tentatively set for October 15, 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John R. Martin TITLE Vice President -
Exploration DATE 09/26/01

Type or print name John R. Martin
936/441-1099

Telephone No.

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any: