

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2988
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG - 4968

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Multi Agreement Name
2. Name of Operator CO2 In Action, Inc.	8. Term or Lease Name Diplodocus State
3. Address of Operator P. O. Box 2748 Amarillo, Texas 79105	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8 N</u> RANGE <u>32 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4319	12. County Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on March 17, 1981. Halliburton plugged through 4-1/2" drill pipe spotting balanced plugs. We used 50-50 POZ mix, weight 14.1 PPG. Plugs are #1 7022' - 6922' 50 sacks, #2 6350' - 6250' 50 sacks, #3 5250' - 5150' 50 sacks, #4 4000' - 3900' 50 sacks, #5 1800' - 1700' 50 sacks, #6 860' - 760' 75 sacks, #7 30' - 0' 10 sacks. The mud left in the hole was 9.2 PPG, 48 visocsity, fresh water gelled mud. A 4" pipe was left to mark the wellbore. 8-5/8" casing was set at 810' and left in the hole with 7-7/8" hole to total depth. The location was leveled and reseeded.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edward H. Mohr TITLE Geologist DATE March 11, 1982

APPROVED BY Carl W. Long TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-15-82

CONDITIONS OF APPROVAL, IF ANY: