

## Johnson, Roy

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**From:** John Lapaglia [johnl@lcc.net]  
**Sent:** Tuesday, April 09, 2002 8:47 AM  
**To:** Robbie Walters  
**Cc:** Mike Noullett; Ron Briggs; David Lillywhite; John Martin; Bill Morris; Steven McKenzie; Roy Johnson; Ken Thomet  
**Subject:** Fw: Sonoma # 1 Well

Robbie,

I had a long conversation with Roy Johnson, the state supervisor, and even though we could have produced another 3000 barrels of production water into our production pit for the remainder of the test as per our reentry permit, I think it best that we shut in the Sonoma # 1 at this time, until we are able to have the Doak # 1 permitted as a injection well.

At this point, we are safe as to our completion attempts on the Sonoma # 1 well. To continue, would place us in jeopardy as to financial liability in possibly polluting the underground water supply if we placed 10,000-15000 Barrels of salt water into the workover pit. This Sonoma Energy will not do under any circumstances.

Please order Kugler to shut in the well this date, remove the Weatherford pump jack we are currently utilizing, cancel the Lufkin 456 pump jack for the time being, have the Three 500 Barrel Frac Master storage tanks removed, and then call Roy and submit the application for the injection well. We will not permit the well as a commercial injection well, but we will allow Mike Noullett of Ibis Petroleum to use our Injection well on a " free courtesy basis" until they can secure their own injection well, and Roy Johnson must be made aware of this fact during the permit application period.

Please consider this a self-imposed restriction and will now become company policy, as we must always be good citizens in the Tucumcarri Basin, and therefore must manage correctly, the precious few resources this area has.

John Lapaglia/CEO  
Sonoma Energy Corporation

----- Original Message -----

**From:** Johnson, Roy  
**To:** 'John Lapaglia'  
**Sent:** Tuesday, April 09, 2002 8:15 AM  
**Subject:** RE: Sonoma # 1 Well

John, several questions. 1.) How much water has been produced thus far? 2.) What is the water quality? 3.) How is this water being handled and where is it going ?

As per our last conversation concerning this matter it was my understanding that 2 to 3000 barrels would be enough produced water to make an economic assessment on this zone.

Please give me a call at your convenience.

ROY

-----Original Message-----

**From:** John Lapaglia [mailto:johnl@lcc.net]  
**Sent:** Monday, April 08, 2002 4:25 PM  
**To:** Roy Johnson  
**Cc:** Steven McKenzie; Robbie Walters; Ken Thomet; Glen Runnels; Mike Noullett; Bill Morris; David Lillywhite; Ron Briggs; John Martin  
**Subject:** Sonoma # 1 Well

4/11/2002

Roy,

Please be advised that Sonoma is having the Weatherford Hydraulic Pump Jack presently being utilized on the Sonoma # 1 well, removed and will be replacing it with a Lufkin 456 with a propane gas operated engine. This will take us from 160 BFPD to 400 BFPD.

We should be back in operation next Tuesday morning.

Thanks

Lapaglia