

Sonoma Energy Corporation

Exploration & Production

Fax Memorandum:

April 23, 2001

TO: Mr. Roy Johnson
New Mexico Oil Conservation Commission
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Fax: 505-476-3440

FROM: John Lapaglia

RE: Sonoma # 1, Well Completion Report:

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Roy,

We finally reentered the Sonoma # 1 well, and did not find any gas that was commercial. We are going to check the pressure for the next few days to see if something will happen, since we did break down two of the zones under balanced with KCL water, to see if it would give us a kick of gas.

We anticipate that we will P/A the well in the next three or four weeks, and would like for you to tell us where you want the cement. We do want to pull about 3000 foot of the casing from this well if you have no objection.

Thanks


John Lapaglia

17620 Highway 105 West * Montgomery, Texas 77356 * Phone: (936) 588-

0420 * FAX: (936) 588-4968

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SONOMA #1 Completion Report

April 13, 2001

Travel from Corpus Christi, TX to Tucumcari, NM. Rented car in Amarillo, TX.

April 14, 2001

Called Great Basin. Bob said rig was on the way. Rig arrived at 4:30 p.m. Crew requested Easter Sunday off, which I granted them. They rigged up before leaving location.

April 16, 2001

Tallied and picked up 2 3/8" packer with tubing. Water level was at surface. Ran 2 3/8 tubing to 6090'. Water in well ran over while going in hole (these are the original perforations @ 7345'). Swabbed well to seating nipple at 6090'. Waited 30", swabbed well again. Had no fluid entry. Rigged up Petroplex. Pumped 1,000 gallons 7 1/2% HCl acid w/foaming agent. Broke formation down from 2600 psi to 1800 psi. Displaced acid and swabbed well. Shut down for darkness.

April 17, 2001

Swabbed well to seating nipple. No show of oil or gas. Pulled tubing and packer. GIH w/bridge plug and set @ 7340'. Perforate 4 1/2" casing from 7280 - 7332' w/56 holes. Swabbed hole to seating nipple. Small show of gas. Shut in overnight.

April 18, 2001

No pressure on well. Swabbed down to seating nipple. RU Petroplex. Acidized w/1000 gals HCl w/foaming agent and 48 ball sealers. Well broke down at 2500 psi. Broke to 1700#. ISDP 800#. Well flowed back 15 bbls. water. Shut down for darkness.

April 19, 2001

Swabbed well to seating nipple. Had very small show of oil and gas, but no shows worth considering for further treatment. POOH w/tbg. Set CIBF @ 7265'. Perforate from 7192-7204'. Swab well to seating nipple. No show.

April 20, 2001

Continued swabbing well. Still no show. Called Black Warrior Perforators. Perforated from 7170-7178'.

April 21, 2001

RU Petroplex Acid truck. Pumped 1,000 gals. 7 1/2% HCl. Broke format on down @ 2,000 psi. Formation pumped in at 1600 psi. Flushed acid to perforations w/2% KCL water. Swabbed well to seating nipple. Had small show of gas (mostly acid gas). There was no fluid entering the well, so called John Lapaglia, who agreed with me that we should shut the well in.

Respectfully submitted,

John R. Martin