

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO.	
30-037-20029	
State	FEE ☒
7. Lease Name or Unit Agreement Name	
36805 36085	
T-4 Cattle Co.	
8. Well No.	
1	
9. Pool Name or Wildcat	
Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well. OIL ☐ GAS ☐ WELL ☐ WELL ☒ OTHER ☐	
2. Name of Operator Yates Petroleum Corporation 25575	
3. Address of Operator 105 South 4th, Artesia, NM 88210	
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 5 Township 10N Range 27E NMPM Quay COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4311' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER ☐	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-02 MIRU. Flowed well back to frac tank. Died off enough to put on BOP. Tubing was free. Pulled 2163' of tbg. Tbg was parted. Cleaned out to 2500'. Few metal shavings, formation and salt. TIH w/open-ended tbg to 2210'. Spot 50 sx plug w/4% CaCl2. Pulled tbg to 1700'. Water flow was squeezed off. Tbg was stuck. Cut off tbg @ 1320'. Perf holes @ 1250'. Pumped 200 sx. Perf 4 holes @ 425'. Dumped 125 sx plug. Set 10 sx surface plug. RDMO. Clean location. Well is plugged and abandoned (5-31-02). Final Report.

Verbal approval to plug received from Roy Johnson.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis

TITLE Regulatory Compliance Tech DATE 6/5/02

TYPE OR PRINT NAME Stormi Davis

TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY Roy Johnson

TITLE DISTRICT SUPERVISOR

DATE 6/30/02

CONDITIONS OF APPROVAL IF ANY:

Schlumberger

DESIGN – EXECUTE – EVALUATE – REPORT

PLUG

**YATES PETROLEUM
T4 CATTLE COMPANY 1
QUAY COUNTY, NEW MEXICO**

**Prepared By
KURT CROWE
SERVICE SUPERVISOR**

ARTESIA DISTRICT

505-748-1392

MAY 30, 2002

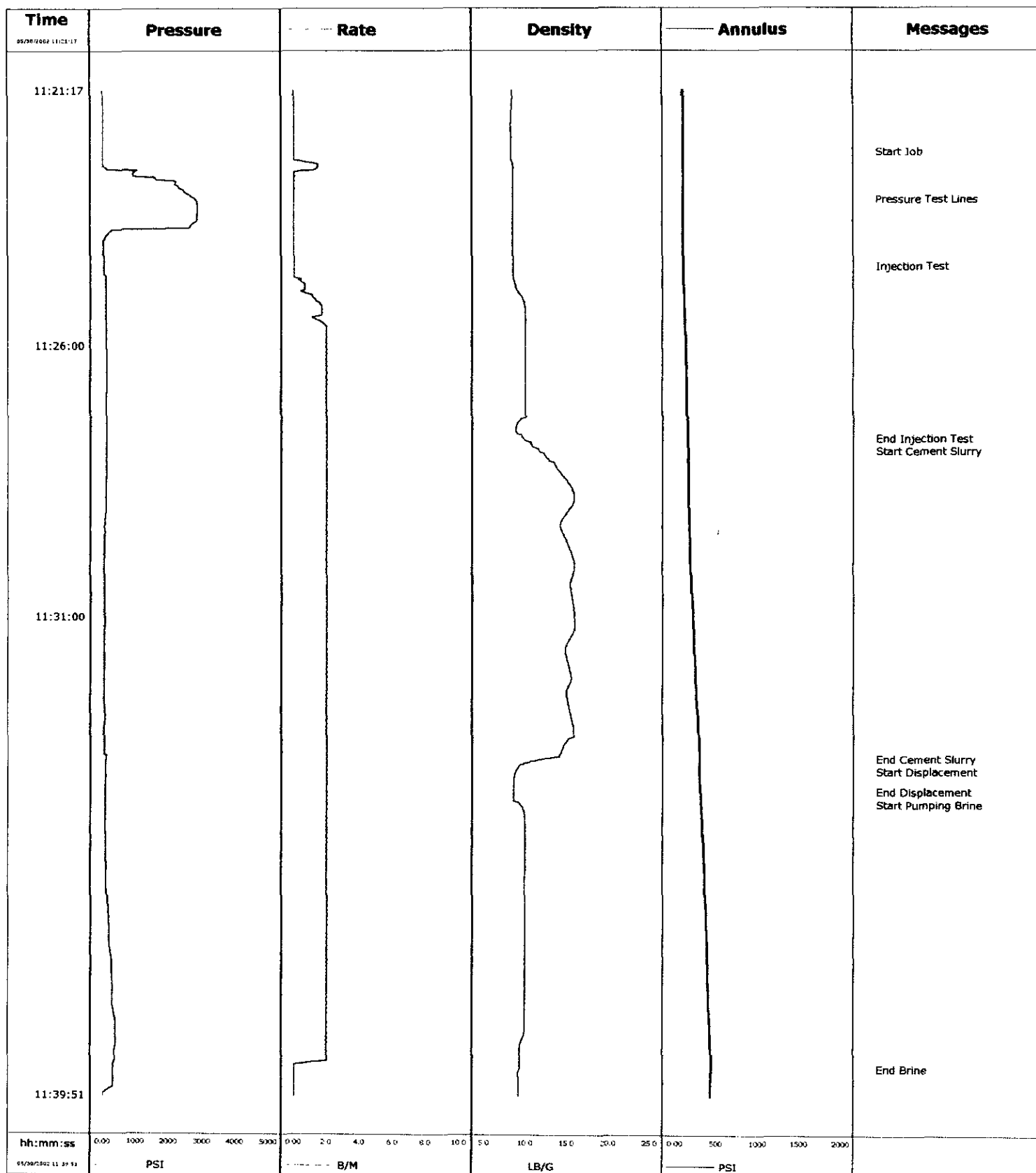
Schlumberger

Job Date: 05-30-2002

Customer: Yates Petroleum
District: Artesia, NM
Representative: Jim Neicase
DS Supervisor: Kurt Crowe
Well: T4 Cattle Company

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Annulus psi
05:30:2002:11:21:17	5	0.0	8.43	105
05:30:2002:11:22:17	0	0.0	8.26	96
05:30:2002:11:22:25	Start Job			
05:30:2002:11:22:25	0	0.0	8.25	96
05:30:2002:11:23:17	2756	0.0	8.47	96
05:30:2002:11:23:18	Pressure Test Lines			
05:30:2002:11:23:18	2792	0.0	8.47	96
05:30:2002:11:24:17	46	0.0	8.47	96
05:30:2002:11:24:31	Injection Test			
05:30:2002:11:24:31	50	0.0	8.47	96
05:30:2002:11:25:18	110	1.7	9.92	114
05:30:2002:11:26:18	133	2.0	10.02	133
05:30:2002:11:27:18	124	2.0	10.04	146
05:30:2002:11:27:41	End Injection Test			
05:30:2002:11:27:41	114	2.0	9.65	156
05:30:2002:11:27:43	Start Cement Slurry			
05:30:2002:11:27:43	114	2.0	9.83	156
05:30:2002:11:28:18	114	2.0	14.07	160
05:30:2002:11:29:18	64	2.0	14.19	174
05:30:2002:11:30:18	60	2.0	15.44	192
05:30:2002:11:31:18	60	2.0	15.66	224
05:30:2002:11:32:18	55	2.0	15.07	256
05:30:2002:11:33:18	50	2.0	14.82	288
05:30:2002:11:33:35	End Cement Slurry			
05:30:2002:11:33:35	105	2.0	13.05	298
05:30:2002:11:33:37	Start Displacement			
05:30:2002:11:33:37	96	2.0	11.43	298
05:30:2002:11:34:11	End Displacement			
05:30:2002:11:34:11	78	2.0	8.54	302
05:30:2002:11:34:13	Start Pumping Brine			
05:30:2002:11:34:13	78	2.0	8.54	302
05:30:2002:11:34:18	78	2.0	8.54	307
05:30:2002:11:35:19	92	2.0	9.91	343
05:30:2002:11:36:19	146	2.0	9.89	366
05:30:2002:11:37:19	256	2.0	9.88	385
05:30:2002:11:38:19	339	2.0	9.87	412
05:30:2002:11:39:19	End Brine			
05:30:2002:11:39:19	320	0.0	9.23	435

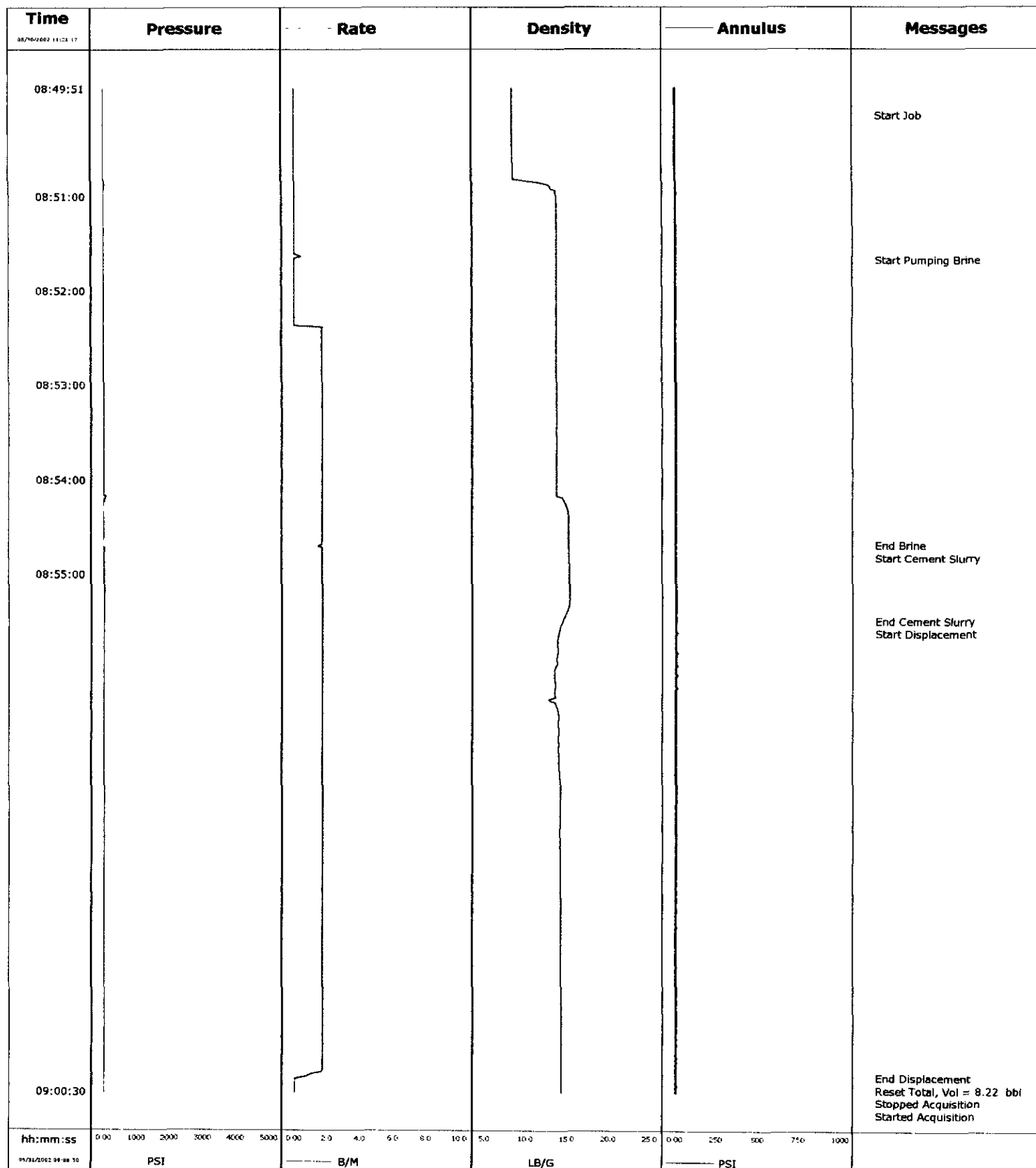
Well	T4 Cattle Company	Client	Yates Petroleum
Field		SIR No.	2202040686
Engineer	Kurt Crowe	Job Type	Plug
Country	United States	Job Date	05-30-2002



 Job Date: 05-30-2002	Customer:	Yates Petroleum
	District:	Artesia, NM
	Representative:	Jim Neicase
	DS Supervisor:	Kurt Crowe
	Well:	T4 Cattle Company

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Annulus psi
05:31:2002:08:51:23	-5	0.0	13.75	5
05:31:2002:08:51:40	Start Pumping Brine			
05:31:2002:08:51:40	0	0.0	13.75	5
05:31:2002:08:52:23	5	1.7	13.78	5
05:31:2002:08:53:23	5	1.7	13.78	9
05:31:2002:08:54:24	0	1.7	15.21	9
05:31:2002:08:54:41	End Brine			
05:31:2002:08:54:41	-18	1.7	15.25	5
05:31:2002:08:54:43	Start Cement Slurry			
05:31:2002:08:54:43	46	1.7	15.25	5
05:31:2002:08:55:24	23	1.7	15.00	9
05:31:2002:08:55:29	End Cement Slurry			
05:31:2002:08:55:29	18	1.7	14.52	9
05:31:2002:08:55:31	Start Displacement			
05:31:2002:08:55:31	5	1.7	14.37	9
05:31:2002:08:56:24	5	1.7	13.78	9
05:31:2002:08:57:24	5	1.7	14.14	9
05:31:2002:08:58:24	9	1.7	14.23	5
05:31:2002:08:59:24	5	1.7	14.29	5
05:31:2002:09:00:20	End Displacement			
05:31:2002:09:00:20	-9	0.7	14.34	5
05:31:2002:09:00:22	Reset Total, Vol = 8.22 bbl			
05:31:2002:09:00:22	-14	0.0	14.34	5
05:31:2002:09:00:24	-14	0.0	14.33	5

Well	T4 Cattle Company	Client	Yates Petroleum
Field		SIR No.	2202040686
Engineer	Kurt Crowe	Job Type	Plug
Country	United States	Job Date	05-30-2002

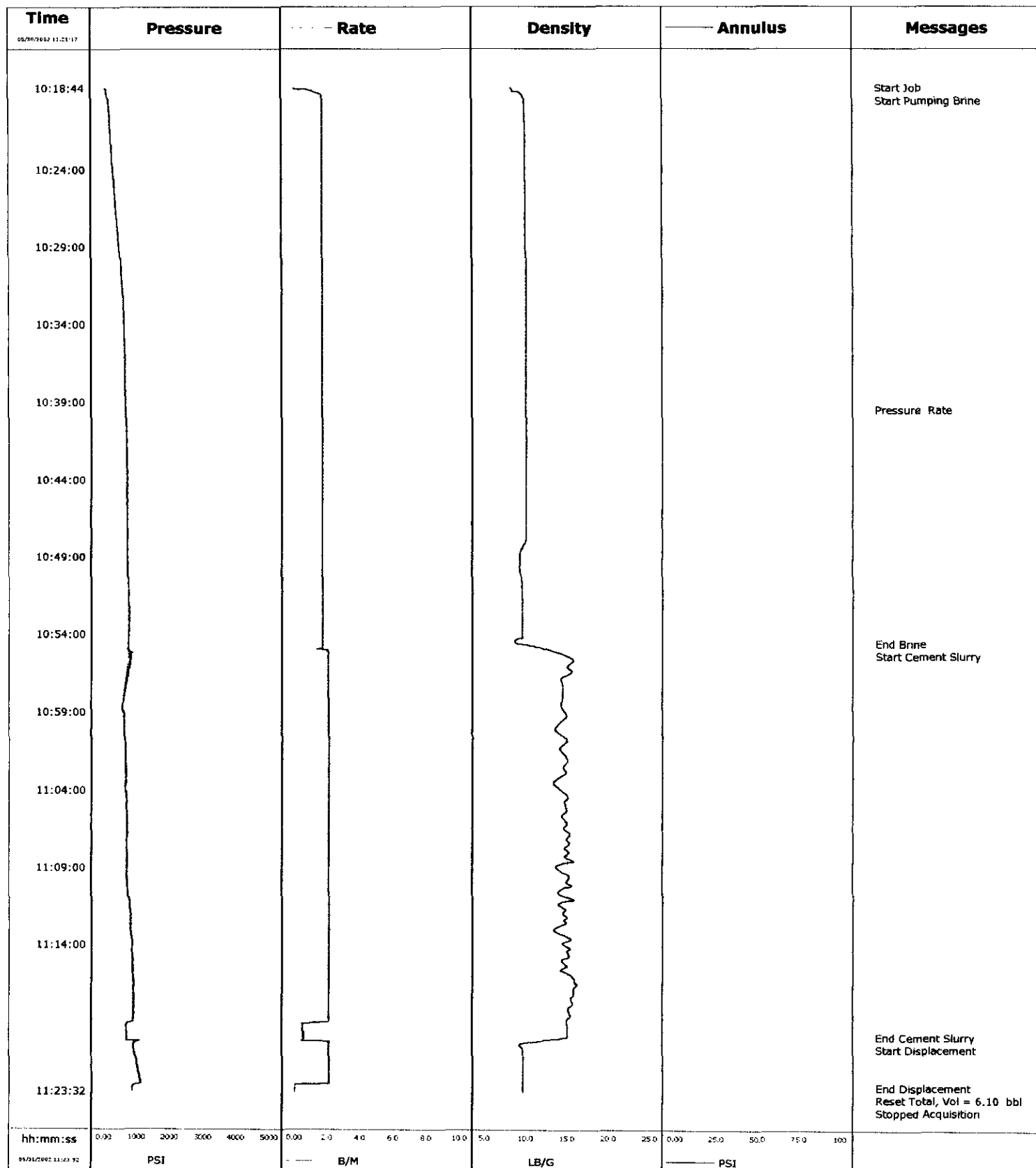


 Job Date: 05-30-2002	Customer:	Yates Petroleum
	District:	Artesia, NM
	Representative:	Jim Neicase
	DS Supervisor:	Kurt Crowe
	Well:	T4 Cattle Company

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Annulus psi
05:31:2002:10:18:44	72	0.0	8.26	-19
05:31:2002:10:18:45	Start Job			
05:31:2002:10:18:45	77	0.0	8.26	-15
05:31:2002:10:18:47	Start Pumping Brine			
05:31:2002:10:18:47	77	0.0	8.28	-15
05:31:2002:10:19:44	146	1.7	9.83	-19
05:31:2002:10:20:44	196	1.7	9.89	-15
05:31:2002:10:21:44	223	1.7	9.94	-19
05:31:2002:10:22:44	246	1.7	9.95	-15
05:31:2002:10:23:45	283	1.7	9.95	-15
05:31:2002:10:24:45	324	1.7	9.97	-15
05:31:2002:10:25:45	361	1.7	9.99	-15
05:31:2002:10:26:45	397	1.7	9.99	-15
05:31:2002:10:27:45	434	1.7	9.99	-15
05:31:2002:10:28:45	471	1.7	9.99	-15
05:31:2002:10:29:45	507	1.7	10.04	-15
05:31:2002:10:30:45	539	1.7	10.05	-19
05:31:2002:10:31:45	576	1.7	10.05	-19
05:31:2002:10:32:45	599	1.7	10.05	-15
05:31:2002:10:33:45	622	1.7	10.06	-15
05:31:2002:10:34:46	631	1.7	10.06	-15
05:31:2002:10:35:46	645	1.7	10.07	-19
05:31:2002:10:36:46	654	1.7	10.07	-19
05:31:2002:10:37:46	663	1.7	10.07	-19
05:31:2002:10:38:46	681	1.7	10.08	-15
05:31:2002:10:39:28	Pressure & Rate			
05:31:2002:10:39:28	677	1.7	10.08	-15
05:31:2002:10:39:46	681	1.7	10.08	-15
05:31:2002:10:40:46	686	1.7	10.08	-15
05:31:2002:10:41:46	699	1.7	10.08	-15
05:31:2002:10:42:46	704	1.7	10.08	-19
05:31:2002:10:43:46	709	1.7	10.08	-15
05:31:2002:10:44:46	709	1.7	10.08	-15
05:31:2002:10:45:46	722	1.7	10.08	-15
05:31:2002:10:46:47	722	1.7	10.08	-19
05:31:2002:10:47:47	722	1.7	10.08	-19
05:31:2002:10:48:47	727	1.7	9.33	-15
05:31:2002:10:49:47	736	1.7	9.27	-19
05:31:2002:10:50:47	745	1.7	9.47	-19
05:31:2002:10:51:47	764	1.7	9.55	-19
05:31:2002:10:52:47	768	1.7	9.57	-19
05:31:2002:10:53:47	768	1.7	9.57	-15
05:31:2002:10:54:30	End Brine			
05:31:2002:10:54:30	754	1.7	8.67	-19
05:31:2002:10:54:33	Start Cement Slurry			
05:31:2002:10:54:33	754	1.7	8.84	-19
05:31:2002:10:54:47	754	1.7	11.66	-19
05:31:2002:10:55:47	768	2.0	15.51	-15
05:31:2002:10:56:47	690	2.0	14.30	-15
05:31:2002:10:57:48	617	2.0	14.46	-15
05:31:2002:10:58:48	576	2.1	14.52	-15
05:31:2002:10:59:48	617	2.1	13.87	-15
05:31:2002:11:00:48	631	2.1	14.93	-15
05:31:2002:11:01:48	649	2.1	14.82	-15
05:31:2002:11:02:48	663	2.1	14.82	-15
05:31:2002:11:03:48	663	2.1	13.83	-19
05:31:2002:11:04:48	695	2.1	14.66	-15

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Annulus psi
05:31:2002:11:06:48	718	2.1	15.34	-15
05:31:2002:11:07:48	699	2.1	14.75	-19
05:31:2002:11:08:48	709	2.1	14.02	-15
05:31:2002:11:09:49	713	2.1	15.01	-15
05:31:2002:11:10:49	736	2.1	14.46	-15
05:31:2002:11:11:49	800	2.1	14.64	-15
05:31:2002:11:12:49	800	2.1	13.79	-15
05:31:2002:11:13:49	851	2.1	14.57	-15
05:31:2002:11:14:49	851	2.1	14.91	-15
05:31:2002:11:15:49	873	2.1	15.06	-15
05:31:2002:11:16:49	887	2.1	15.74	-15
05:31:2002:11:17:49	905	2.1	15.66	-15
05:31:2002:11:18:49	901	2.1	14.98	-15
05:31:2002:11:19:49	695	0.6	15.01	-15
05:31:2002:11:19:55	End Cement Slurry			
05:31:2002:11:19:55	695	0.6	15.01	-15
05:31:2002:11:20:02	Start Displacement			
05:31:2002:11:20:02	695	0.6	14.23	-15
05:31:2002:11:20:49	915	2.1	9.64	-15
05:31:2002:11:21:50	992	2.1	9.66	-15
05:31:2002:11:22:50	1098	2.1	9.63	-15
05:31:2002:11:23:13	End Displacement			
05:31:2002:11:23:13	869	0.0	9.63	-15
05:31:2002:11:23:17	Reset Total, Vol = 6.10 bbl			
05:31:2002:11:23:17	855	0.0	9.63	-15

Well	T4 Cattle Company	Client	Yates Petroleum
Field	T4	SIR No.	2202040686
Engineer	Kurt Crowe	Job Type	Plug To Abandon
Country	United States	Job Date	05-30-2002





Job Date: 05-30-2002

Customer: Yates Petroleum
District: Artesia, NM
Representative: Jim Neicase
DS Supervisor: Kurt Crowe
Well: T4 Cattle Company

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Annulus psi
05:31:2002:12:40:42	63	0.0	1.28	-15
05:31:2002:12:41:19	Start Job			
05:31:2002:12:41:19	63	0.0	0.50	-15
05:31:2002:12:41:43	68	0.0	0.62	-19
05:31:2002:12:42:17	Pump Brine Ahead			
05:31:2002:12:42:17	63	0.0	4.06	-15
05:31:2002:12:42:43	6605	0.0	9.68	-15
05:31:2002:12:43:44	59	0.0	9.66	-15
05:31:2002:12:44:44	63	0.0	9.65	-15
05:31:2002:12:45:44	63	0.0	9.68	-15
05:31:2002:12:46:44	63	0.0	9.68	-15
05:31:2002:12:47:44	63	0.0	9.60	-15
05:31:2002:12:48:44	663	1.2	9.79	-15
05:31:2002:12:49:44	182	2.7	9.76	-15
05:31:2002:12:50:16	End Brine			
05:31:2002:12:50:16	123	1.7	10.66	-15
05:31:2002:12:50:21	Start Cement Slurry			
05:31:2002:12:50:21	123	1.7	11.50	-15
05:31:2002:12:50:44	223	2.5	14.07	-15
05:31:2002:12:51:44	255	2.7	16.15	-15
05:31:2002:12:52:44	297	2.7	14.69	-15
05:31:2002:12:53:44	95	1.6	13.52	-15
05:31:2002:12:54:44	104	1.5	11.89	-15
05:31:2002:12:55:45	81	0.6	14.95	-15
05:31:2002:12:56:45	251	2.7	15.43	-15
05:31:2002:12:57:45	306	2.7	14.83	-15
05:31:2002:12:58:45	118	1.7	14.03	-15
05:31:2002:12:59:45	118	1.7	15.23	-15
05:31:2002:13:00:45	95	0.7	14.97	-15
05:31:2002:13:00:49	End Cement Slurry			
05:31:2002:13:00:49	141	0.7	14.88	-15
05:31:2002:13:00:52	Start Displacement			
05:31:2002:13:00:52	132	0.7	11.94	-15
05:31:2002:13:01:33	End Displacement			
05:31:2002:13:01:33	49	0.0	9.68	-15

Well	T4 Cattle Company	Client	Yates Petroleum
Field	T4	SIR No.	2202040686
Engineer	Kurt Crowe	Job Type	Plug To Abandon
Country	United States	Job Date	05-30-2002

