

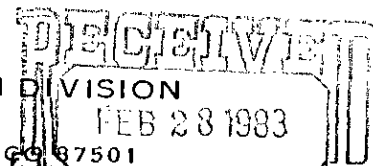
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

OIL CONSERVATION DIVISION
SANTA FE

1. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 5 TOWNSHIP 10N RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

T-4 Cattle Co.

9. Well No.

1-5

10. Field and Pool, or Wildcat

Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

4311' GR

12. County
Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7235'. Ran 179 joints of 5-1/2" 15.5# K-55 casing set at 7235'. Float shoe at 7235'. Float collar at 7198'. Cemented w/800 sacks 50/50 Poz Lite, .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 800 psi in 12 hours. PD 10:30 PM 2-12-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 7085, 7088, 7114 and 7120' w/4 .42" holes. RIH w/packer and tubing. Acidized perforations w/1000 gallons 7 1/2% Spearhead acid and 2 ball sealers. Swabbed well down. No oil or gas. POOH w/tubing and packer. Set CIBP at 7060'. Test to 2000 psi. Set 10' cement cap. WIH and perforated 7005-7007' w/2 .42" holes. WIH w/tubing and packer and acidized perfs 7005-07' w/500 gallons 7 1/2% Spearhead acid. Swabbing well. Recovering load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE Production Supervisor

DATE 2-25-83

APPROVED BY *[Signature]*

TITLE DISTRICT SUPERVISOR

DATE 2-28-83

CONDITIONS OF APPROVAL, IF ANY: