

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20381**

5. Indicate Type of Lease

STATE FEE **X**State Oil & Gas I ☐ se No. **■****WELL COMPLETION OR RECOMPLETION REPORT AND LOG**1a. Type of Well.
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **X** **COALBED METHANE**

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. OTHER
WELL **■** OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

93

3. Address of Operator

**PO BOX 190
RATON, NEW MEXICO 87740**

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter **E** **1814** Feet From The **North** Line and **929** Feet From The **West** LineSection **34** Township **31N** Range **17E** NMPM COLFAX County

10. Date Spudded

02/22/03

11. Date T.D. Reached

02/23/03

12. Date Compl. (Ready to Prod.)

06/26/03

13. Elevations (DF& R(B. RT. GR. etc.)

8370'

14. Elev. Casinghead

8370'

15. Total Depth

1700'

16. Plug Back T.D.

1653'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

None

19. Producing Interval(s) of this completion - Top, Bottom, Name

1222' - 1459' VERMEJO COALS

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Epithermal Neutron Litho Density, After Frac and Cement Bond Log

21. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	348'	11"	100 sx.	None
5 1/2"	15.5 lb.	1663'	7 7/8"	202 sx.	

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,493'	N/A

26. Perforation record (interval, size, and number)

1456' - 1459' 8 Holes
 1417' - 1419' 5 Holes
 1301' - 1303' 5 Holes
 1222' - 1226' 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1222' - 1459'	136,500 lbs 20/40 Ottawa/TLC Sand

28. PRODUCTION

Date First Production 07/07/03		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump. Flowing gas up 5 1/2" casing.</i>			Well Status (Prod. or Shut-in) Production		
Date of Test 07/07/03	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 6	Water - Bbl. 66	Gas - Oil Ratio N/A
Flow Tubing Press	Casing Pressure 18 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 6	Water - Bbl 66	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Jerry Colburn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Signature:

Name: **Shirley A. Mitchell**Title: **Field Adm Specialist**Date: **07/15/02**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton – Surface 0'
T. Vermejo 1,176'
T. Trinidad 1,480'
T. _____
T. _____
T. _____
T. _____
T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology