

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20382</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. Box 190, Raton, NM 87740**

4. Well Location  
Unit Letter L : 1351 feet from the South line and 1214 feet from the West line  
Section 34 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**8403' (GL)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/20/03 Spud @ 9:00 p.m. Drill 11" surface hole to 330'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 323'. Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, and .3% versaset, 1/4 #/sk flocele. Circulate 7 bbls of cement to surface.

02/21/03 WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.  
Drill 7 7/8" hole from 330' - 1850'. Reached TD 1850' at 6:30 p.m. MIRU Schlumberger & log well.  
Ran 43 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1819'.

02/22/03 Halliburton mixed and pumped 20 bbls gel pre flush at 4 bpm with 40 psi, 5 gal LGC, 120# magmafiber, 100# barcarb with 10 bbls water spacer. Pumped 225 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 65 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .3% Versaset and .1% Super CBL and 25 #/sx flocele.  
Plug down @ 5:33 p.m. with 1416 psi. Circulated 13 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 03/07/03

Type or print name Shirley A. Mitchell

Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/11/03

Conditions of approval, if any: