

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

JUL 22 2003

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

OIL CONSERVATION

DIVISION 30-007-20383

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 95

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter J : 1596 feet from the South line and 1793 feet from the East line

Section 34 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8325' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/30/03 HES ran Cement Bond Log. TOC at surface.

06/26/03 HES perf'd 1st stage: 1558' - 1564' 17 Holes

HES frac'd 1st stage: Pumped 70% quality nitrogen foam with 100,330 lbs of 20/40 Ottawa/TLC sand at 19.2 bpm, 2,540 psi, Final ISIP 3,437 psi.

HES perf'd 2nd stage: 1316' - 1318', 1329' - 1331' 10 Holes

HES frac'd 2nd stage: Pumped 70% quality nitrogen foam with 50,310 lbs of 20/40 Ottawa/TLC sand at 17.2 bpm, 1,969 psi, Final ISIP 1,267 psi.

HES perf'd 3rd stage: 1283' - 1285', 1293' - 1295' 10 Holes

HES frac'd 3rd stage: Pumped 70% quality nitrogen foam with 30,700 lbs of 20/40 Ottawa/TLC sand at 12.7 bpm, 2,667 psi. Final ISIP 1,987 psi.

07/02/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm Specialist DATE 07/14/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/24/03

Conditions of approval, if any: