

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

RECEIVED

JUL 22 2003

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter D : 600 feet from the North line and 1298 feet from the East line
Section 21 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8272' (GR)

WELL API NO. 30-007-20410

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 112

9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/05/03 HES ran cement bond log. Cement Top estimated at surface.

06/09/03 HES perf'd 1st stage: 2269'-2271' 5 Holes

HES frac'd 1st stage: Pumped fracture treatment with no pressure break. Move up to next zone.

HES perf'd 2nd stage: 2138'-2140' 5 Holes

HES frac'd 2nd stage: Pumped fracture treatment with 20,780 lbs of 20/40 Ottawa/TLC sand at 8.6 bpm, ATP 2,662 psi, Final ISIP 1,969 psi.

HES perf'd 3rd stage: 1998'-2000', 2013'-2015' 10 Holes

HES frac'd 3rd stage: Pumped fracture treatment with 9,380 lbs of 20/40 Ottawa/TLC sand at 9.4 bpm, ATP 3,213 psi, Final ISIP 3,675 psi.

06/10/03 HES perf'd 4th stage: 1704'-1706', 1708'-1710', 1776'-1778' 15 Holes

HES frac'd 4th stage: Pumped fracture treatment with 30,930 lbs of 20/40 Ottawa/TLC sand at 12.6 bpm, ATP 2,753 psi, Final ISIP 1,595 psi.

HES perf'd 5th stage: 1011'-1013', 1022'-1024', 1050'-1052', 1076'-1078' 20 Holes

HES frac'd 5th stage: Pumped fracture treatment with 71,180 lbs of 20/40 Ottawa/TLC sand at 18.2 bpm, ATP 1,694 psi, Final ISIP 821 psi.

HES perf'd 6th stage: 893'-895', 934'-936', 964'-966' 15 Holes

HES frac'd 6th stage: Pumped fracture treatment with 70,930 lbs of 20/40 Ottawa/TLC sand at 16.1 bpm, ATP 1,394 psi, Final ISIP 655 psi.

06/13/03 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 07-14-03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/24/03

Conditions of approval, if any: