District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

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District IV	razos i	Kd., Aziec	c, NM 87410		Sani	a Fe, N	IIVI 8/3	505				7 AM	ENDED REPORT	
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					ne and Address							D Numb	рег	
EL PASO ENERGY - RATON, L.L.C.														
P.O. BOX 190											180514			
RATON, NEW MEXICO 87740														
											³ Reason for Filing Code			
,										NW				
⁴ API Number							Pool Name			⁶ Pool Code				
30-007-20410 ST						FUBBLEFIELD CANYON RATON - VERMEJO GA				S 96970				
7 Property Code				⁸ Property Name						Well Number				
		4648										VI	PR A 112	
II.	¹⁰ Su	rface L	ocation											
Ul or lot no. Sec		ection	Township	Range Lot.Idn		Feet from the		North/South Line		Feet from the	t from the East/West line		County	
D		21	31N	19E		600	0'	North		1298'	East COLFAX		COLFAX	
l II Ro		ttom L	lole Loca	l l		I		I		ı		l		
		ection	Township	Range	Lot Idn	Feet from	the	North/Sou	rth line	Feet from the	East/West line		County	
D	v. S	21	31N	19E	Lot Jun	600		Northison		1298'	East		COLFAX	
12 Lse Coe	de		g Method Cod		Connection Date		129 Permi			⁶ C-129 Effective I			129 Expiration Date	
		110000	P	1	03/15/03									
			ransporte											
18 Transporter			19 Transporter Name				²⁰ POD ²¹ O/G				²² POD UL			
OGRID			and Address EL PASO ENERGY RATON, L.L.C.				 				and D	escriptio	<u> </u>	
180514 EL PAS			EL PASO I	P.O. BOX 190			3353	190						
a fall selection in the control			RATON, NEW MEXICO 87740											
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								paparahasan da sekulu						
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IV. Pro	oduc	ed Wat	er											
	23 PO			****		1	24 POD UL	STR Locat	ion and D	escription				
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²⁵ Spud Date 05/20/03				Ready Date 27 1 06-13-03 25			-			²⁹ Perfora 893' - 2		³⁰ DHC, MC		
V3/2V/V3			06-13-03			2540'		2512'						
	31]	Hole Size		32 Casing & Tubing Size			33 Depth Se						s Cement	
		11"	8 5/8"				342'					95 sx.		
7 7/8"			5 1/2"					1998'				363 sx.		
							<u> </u>							
		est Dat												
35 Da	te New	Oil	36 Gas Delivery Date		1	37 Test Date		3N Test Length		39 Tbg. Pressure			40 Csg. Pressure	
N/A			06/27/03		06/27/03			24 hrs.		1			5	

44 Gas

43 Water

⁴² Oil

N/A ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my

41 Choke Size full 2"

45 AOF

46 Test Method