

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

WELL API NO.	30-007-20368
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		7. Lease Name or Unit Agreement Name:
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane</p>		VPR A
<p>2. Name of Operator EL PASO ENERGY RATON, L.L.C.</p>		8. Well No. 105
<p>3. Address of Operator P.O. Box 190, Raton, NM 87740</p>		9. Pool name or Wildcat
<p>4. Well Location Unit Letter <u>P</u> : <u>986</u> feet from the <u>South</u> line and <u>334</u> feet from the <u>East</u> line Section <u>30</u> Township <u>32N</u> Range <u>21E</u> NMPM <u>Colfax</u> County</p>		
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7661' (GL)</p>		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/25/03 Spud in @ 9:30 a.m. Drill 11" surface hole to 325'. Ran 10 jts of 8 5/8", J-55, 24 ppf ST&C casing to 324'. Halliburton mixed and pumped 135 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 65 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 10 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/26/03 Drill 7 7/8" hole f/ 325' - 2035'. Reached TD 2035'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", J-55, and 34 jts of 5 1/2", M-50, 15.5 ppf LT &C casing to 2007'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 30 psi, 279 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulate, 6% salt and .1% Super CBL. Plug down @ 6:30 p.m. Circulated 20 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 01/30/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

APPPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/5/03

Conditions of approval, if any.