Submit 3 Copies To Appropriate District State of New Mexico Office From Minor Is and Network Resources			Form C-103 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		WELL API NO. 3	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		C T 1' . T	<u> </u>
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Francis		5. Indicate Type o	f Lease FEE
District IV	Santa Fe, NM 87	1505 RECER	6. State Oil & Ga	
2040 South Pacheco, Santa Fe, NM 87505	EG AND DEDODED ON WELL	JUN 2 2	2002	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION AND A SUPERIOR DIVISION DI VISION DI PROPIRI DI				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			JI DIVISION V	PR A
1. Type of Well: Oil Well Gas Well Other COALBED METHANE				
Oil Well Gas Well Other COALBED METHANE 2. Name of Operator			8. Well No. 10)1
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator P.O. BOX 190 RATON, NM 87740			9. Pool name or W	'ildcat
4. Well Location				
Unit Letter <u>D</u> : <u>916</u> feet from the <u>North</u> line and <u>838</u> feet from the <u>West</u> line Section 31 Township 32N Range 21E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7831' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK F	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON O	CHANGE PLANS	COMMENCE DRIL		PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB		, IS IN STAINE IT
OTHER:		OTHER:	1	COMPLETION
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 				
02/13/03 Clean out and ran cement bond log. Cement Top estimated at 34'. 05/04/03 HES perf'd 1stage: 1940'-1942', 1944'-1946' 3 SPF, 10 Holes				
HES frac'd 1st stage: Pumped fracture treatment with 30.960 lbs of 20/40 Ottawa//Polar Propp sand at 10.3 bpm. ATP 2.936 psi, Final ISIP 3.054 psi				
05/05/03 HES perf'd 2 nd stage: 1927'-1929' 3 SPF, 5 Holes HES frac'd 2 nd stage: Pumped fracture treatment with 40,580 lbs of 20/40 Ottawa/ Polar Propp sand at 8.5 bpm, ATP 2,469 psi, Final ISIP 2,103 psi.				
HES perf'd 3 rd stage: 1763'-1765', 1774'-1776' 3 SPF, 10 Holes HES frac'd 3 rd stage: Pumped fracture treatment with 3,450 lbs of 20/40 Ottawa/ Polar Propp sand at 10.1 bpm, ATP 3,549 psi.				
HES perf'd 4 th stage: 1583' – 1585' 3 SPF, 5 Holes HES frac'd 4 th stage: Pumped fracture treatment with 10,960 lbs of 20/40 Ottawa/Polar Propp sand at 8.4 bpm, ATP 2,496 psi, Final ISIP 2,356 psi.				
HES perf'd 5 th stage: 1146' - 1148' 3 SPF, 5 Holes				
HES frac'd 5 th stage: Pumped fracture treatment with 30,660 lbs of 20/40 Ottawa/Polar Propp sand at 8.3 bpm, ATP 2,061 psi, Final ISIP 1,808 psi. 05/06/03 HES perf'd 6 th stage: 1109'-1111' 3 SPF, 5 Holes				
HES frac'd 6 th stage: Pumped fracture treatment with 20,760 lbs of 20/40 Ottawa/Polar Propp sand at 8.5 bpm, ATP 2,096 psi, Final ISIP 1,610 psi. HES perf'd 7 th stage: 1014'-1016' 3 SPF, 5 Holes				
HES frac'd 7 th stage: Pumped fracture treatment with 4,280 lbs of 20/40 Ottawa/Polar Propp sand at 8.5 bpm, ATP 3,201 psi, Final ISIP 2,530 psi. 06/09/03 Installed rods, tubing, and pump. Well is ready to be put on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly A. Mus	tchell TITLE Fie	eld Adm. Specialist	DATE <u>06</u>	/17/03
Type or print name: Shirley A. Mi		: (505) 445-6785		111105
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 6/30/03				
Conditions of approval, if any:				