Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		[77717 (BY)10	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-007-20364	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of	
District III	1220 South St Frances		STATE C	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
2040 South Pacheco, Santa Fe, NM 87505		o. state on & o	ids Lease Ino.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	101
EL PASO ENERGY RATON, L.L.C.			0 0 1	17.1 1
3. Address of Operator PO Box 190, RATON, NM 87740			9. Pool name or V	vuocat on Raton-Vermejo Gas
4. Well Location			Studdicheld Carry	on Raton-vernicjo das
T. Well Estation				
Unit Letter D: 916 feet from the North line and 838 feet from the West line				
Section 31 Township 32N Range 21E NMPM Colfax County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7831' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K L	ALTERING CASING
TEMPORARILY ABANDON —	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING L	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ND 🗀	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
01/29/03 Spud in @ 12:00 p.m. Drill 11" surface hole to 340'. Ran 10 jts of 8 5/8", J-55, 23 ppf ST&C casing to 327'.				
Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt,				
5#/sx gilsonite, .2% versaset, and .25 #/sk flocele. Circulated 7 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 min.				
01/30/03 Drill 7 7/8" hole f/ 340' - 2188'. Reached TD 2188'. MIRU Schlumberger & log well.				
Ran 12 jts of 5 ½, #17, J-55 and 39 jts of 5 ½", #15.5, J-55, LT &C casing to 2165'. Halliburton mixed and pump 40 bls gel pre flush at 3 bpm at 0 psi, 295 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset,				
5#/sx gilsonite, .2% versaset, .1% super CBL and .25 #/sk flocele. Plug down 8:00 p.m. with 1425 psi.				
Circulated 22 bbls of cement to surface. Well shut in.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shurley Mitchell TITLE Field Adm. Specialist DATE 02/04/03				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/7/03				
APPPROVED BY 74	Down TITLE	nigikiri 2	UPERVISOR	DATE 2/7/03
Conditions of approval, if any:				