Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised March <u>25</u> , 1999						
Fee Lease - 5 copies District I			Energy, minerals and Matural Resources					WELL API NO. 30-007-20380						
1625 N. French Dr., H District II	obbs, NM 87240		OIL	CONSERVATION	I DIVIS	SION		5. Indicate Type of Lease						
811 South First, Artes	ia, NM 87210			1220 South St Fr	rancis			STA	TE	FE	EE	X		
District III 1000 Rio Brazos Rd.,	Arteo NM 87410			Santa Fe, NM 8	7505			State Oil &	Gas I	⊡se N	0.			
District IV	Aziec, 1410 07410													
1220 South St Francis									w 1000-000400		10101200000	-		
L	DMPLETION	I OR RE		ETION REPOR	<u> I AN</u>	DLOG								
1a. Type of Well: OIL WEL		ell 🗖		OTHER X COA	I BED M	THANE		7. Lease Na	ame or l	Jnit Agre	ement	Name		
b. Type of Compl		566 6		UTILK A COA		ETHANE				VPF	R D			
NEW	WORK		PLUG	DIFF.						• • •				
WELL	OVER D		ВАСК] RESVR.	OTHER									
2. Name of Operator									8. Well No. 92					
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator									92 92					
PO BOX 190								Castle Rock Park – Vermejo Gas						
RATON, NEW MEXICO 87740														
4. Well Location														
Unit Letter	:	1077 F	eet From The	: South	Line and	2192		_ Feet From T	he E	ast Li	ine			
	·							-						
	27 Townshi			Range 17E		NMPM		COLFAX		County				
10. Date Spudded	11. Date T.D. Re	ached	12. Date Co	2. Date Compl. (Ready to Prod.) 13. Elevations (I				R(B. RT, GR,	etc.)	14.	14. Elev. Casinghead			
02/23/03	02/24/0	3		06/19/03			Ę	396'				8396'		
15. Total Depth	16. Plug E	ack T.D.	17. If	Multiple Compl. How	Many	18. Interv	als	Rotary Tools		C	able T	ools		
17(0)	2	15301	Z	ones?		Drilled By	у	0 - TD		N	lone			
1760 [°] 19. Producing Inter	val(s) of this com	1730' pletion - To	n Bottom N						20. W	as Directi	ional S	urvey Made		
1229' - 1494			p, Docom, r	unc					No		ionar 5	urvey made		
21. Type Electric an	nd Other Logs Run							21. Was W	ell Core	ed				
16-41-0-4-00	te du stran - En Mar		- Life - Dee	alter Albert Frank and C				No						
23.	induction, Epitne			sity, After Frac and C ECORD (Report			<u></u>					and the second sec		
CASING SIZE	WFIC	HT LB./FT		DEPTH SET		OLE SIZE		CEMENTING RECORD AMOUNT PULLED						
		23 lb.		332' 11"					SX.	<u> </u>		None		
5 1/2"		5.5 lb.		1739'	7 7/8"			215 sx.						
												·		
					··									
												· · · · · · · · · · · · · · · · · · ·		
24.			LIN	IER RECORD		2		TUBING R		G RECC	ECORD			
SIZE	TOP	BOTT		SACKS CEMENT	SCREE	SCREEN		SIZE		DEPTH SET		PACKER SET		
							27	/8"		1,526'		N/A		
1	on record (interval, si	ze, and numb	er)		27. A	CID, SHOT,	, FRA	CTURE, CI	EMEN.	Γ, SQUE	EEZE,	ETC.		
	4 Holes Holes					INTERVAL	4	AMOUNT AND KIND MATERIAL USED						
1252'- 1256' 11					' - 1494'		100,310 lbs 20/40 Ottawa/TLC Sand				/TLC Sand			
1229'- 1231' 5 Holes														
							_							
28				PRO	DUCT	ION								
Date First Production	on	Production	1 Method (Fl	owing, gas lift, pumpin	g - Size a	nd type pump,)	Well Status		or Shut-ii	n)			
Pumping water up 2 7/8 tubing w/ 2 X 1 ¼" X 10' insert pump. 07/01/03 Flowing gas up 5 ½" casing.						sert pump.		Production						
Date of Test	Hours Tested	Choke		Prod'n For	Oil - Bl		Gas	- MCF	Wat	er - Bbl.		Gas - Oil Ratio		
07/01/03	24 Hours		1 2"	Test Period	N/A			66	1	331		N/A		
Flow Tubing	Casing Pressure		lated 24-	Oil - Bbl.	Ga	s - MCF	V	Vater - Bbl.		Oil Grav	ity - Al	Pl - (Corr.)		
Press.	250 psi	Hour	Kate	N/A	1	66		331		N/A				
29. Disposition of C	ias (Sold, used for	fuel, ventea	, etc.)	_l					Test W	itnessed	By:	<u> </u>		
Sold, used for fuel.														
30. List Attachments														
31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Printed Signatu	re Shirle	y m	tchell	Name: Shirl	ey A. N	litchell	Titl	le: Field A	dm Sp	ecialist		Date: 07/15/02		
<u></u>		/					·							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southea	astern New Mexico				Northwes	tern New Mexico			
T. Anhy	у		T. Canyon	7	Γ. Ojo Al	amo	and	T. Penn. "B"			
T. Salt			T. Strawn]	Г. Kirtlan	d-Fruitl	and	T. Penn. "C"			
B. Salt			T. Atoka		L. Picture	d Cliffs		T. Penn. "D"			
T. Yates			T. Miss	1	F. Cliff H	ouse		T. Leadville			
T. 7 Rivers			T. Devonian	<u> </u>	l'. Menefe	ee		T. Madison			
T. Queen			T. Silurian		L. Point L	lookout		I. Elbert			
T. Grayburg			T. Montoya	1	F. Manco	S		T. McCracken			
T. San Andres			T. Simpson		L. Gallup			T. Ignacio Otzte			
T. Glorieta			T. McKee	Base Greenhorn				T. Granite			
T. Padd	lock		T. Ellenburger	T. Ellenburger T. Dakota				T Raton – Surface <u>0'</u>			
T. Paddock T. Blinebry			T. Gr. Wash	T. Gr. Wash T. Morrison							
T.Tubb			T. Delaware Sand	1	F.Todilto			T Trinidad 1, <u>51</u> 1'			
T. Drinkard			T. Bone Springs	T.Todilto T. Entrada				T			
T. Abo			Τ.	T. Wingate							
T. Wolfcamp			1.	J. Chinle				T. T. T.			
T. Penn			Ι.	I. Permian				Т.			
T. Cisco (Bough C)			T,	T. Penn "A"							
								OIL OR GAS SANDS OR ZONES			
No. 1,	from		to		No. 3, f	 rom		to			
			to								
			IMPORTANT								
Include	e data oi	rate of wat	er inflow and elevation to which wate								
							feet				
			to								
NO. 5,	nom	•••••									
			LITHOLOGY RECORI)	(Attach a	dditiona	l sheet if nece	essary)			
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
]							