District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87504 Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

Proposed Porol 1 Wilder, Aska "Work Type Code "Wilder, Aska "Proposed Depth" "Proposed		APPL	ICATION	FOR PERM	I OT TII	RILL, RE-	ENTER	DEEP	EN, PL	UGBACK	ORAD	D A ZON	E	
Property Code The property Code The property Name Date Date State Township Reage Let 1ds Proposed Location Surface Location Surface Location Township Proposed Bottom Hole Location if Different From Surface U.C. or lot no. Sension Township Proposed Bottom Hole Location if Different From Surface U.C. or lot no. Sension Township Proposed Prool 1 Proposed Prool 1 Proposed Prool 2 Proposed Prool 3 Proposed Prool 3 Proposed Date Solidary No. G. Casing Size 12 14 9 5/8 3/4 5 1/2 15.5 7000 5000 Township and proposed propram. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the browned prevention programs, if any. Use additional sheets if necessary. We propose to drill a 17 ½" hole to 1100", run 13 3/8" 54.5¢ casing and coment with enough coment to circulate content to surface. We will then drill a 12 ½" hole to 2800", run 9 5/8" casing and tement with money homest to circulate content to surface. We will then drill a 12 ½" hole to 1200", run 9 5/8" casing and tement with enough coment to circulate content to surface. We will then drill a 12 ½" hole to 2800", run 9 5/8" casing and tement with enough coment to circulate content to surface. We will then drill a 12 ½" hole to 100", run 13 3/8" 54.5¢ casing and coment with enough coment to circulate content to surface. We will then drill a 12 ½" hole to 100", run 13 3/8" 54.5¢ casing and coment with enough coment to circulate content to surface. We will then drill a 12 ½" hole to 100", run 13 3/8" 54.5¢ casing and coment with enough coment to circulate content to surface. We will then drill a 12 ½" hole to patenting (ear. 7,000") and log with LDT-CNI, Senie and ILL, logs. Based on log analysis we will decide to run and content 5 ½" casing or P&A the well following NMCCD rules and regulations. We plan to drill this well with an	Primero Operating, Inc.									OGRID Number 018100 3 API Number				
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District I PO Box 1986, Hobbs, NM 28241-1986 District II PO Drawer DD, Artesia, NM BE211-9719 District III 1000 Rio Brazza Rd., Aztac, NM 27410

District IV

State of New Mexico
Energy, Vincerais & Natural Resources Department

Revised February 10, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Form C-102

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