

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-053-20014

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Dulce Draw State		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 1		
2. Name of Operator Primero Operating, Inc.			9. Pool name or Wildcat Wildcat, Atoka		
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433					
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 2 Township 4S Range 9E NMPM Socorro County					
10. Date Spudded 4-22-2001	10. Date T.D. Reached 5-12-01	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4036.8, GR		14. Elev. Casinghead
15. Total Depth 4030'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 4030'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run NGR Spectroscopy, Three Detector LDT - EPT, AST NGT, HR Laterolog Array/NGT, ECS, Dual Burst TDT, CBL					21. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1283	17 1/2	300 sx	0
9 5/8	36	3457	12 1/4	800 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3064 - 3074, 21 holes 2832-2864, 29 holes 2642 - 2650, 33 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3064 - 3074	28 bbls 7 1/2% NEFE acid

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) P and A		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
NGR Spectroscopy, Three Detector LDT - EPT, AST NGT, HR Laterolog Array/NGT, ECS, Dual Burst TDT, CBL and Mudlog

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Phelps White Title President Date 12/6/01

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology