State of New Mexico Energy, Minerals & Natural Resources First II

NSL 4873 Form C-101 Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

MENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE														
¹ Operator Name and Address									² OGRID Number 16696					
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250									³ API Number					
⁴ Property Code ⁵ Property Name									6Well No.					
271	rbon Dioxi ⁷ Surface L	xide Gas Unit 1835 052 5)52 5						
<u> </u>														
UL or lot no.	Section 5	Township 18N	Range 35E	Lot. Idn	Feet from th	e North/South Line north		Feet from th	į į	/West line West	County Union			
<u>E</u>	3		Proposed 1	Rottom H						L	MEST	0111011		
UL or lot no. Section Township Range			Lot. Idn Feet from the			North/South Line				t/West line	County			
9 Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640 , 96010							¹⁰ Proposed Pool 2							
PLAND POWE CONDOLL PLOVING MAS 040 1 NORTO														
11 Work Type Code			12 Well Type Code C		13 Cable/Rotary R				ase Type Code		¹⁵ Ground Level Elevation 4658.1'			
¹⁶ Mul		17 Proposed Depth 2600		18 Format Tub		19		Contractor N/A		²⁰ Spud Date 5/15/03				
<u> </u>	²¹ Proposed Casing and Cement Program													
Hole Si	eight/foot	Setting Depth Sacks of Cement Estimated TOC						stimated TOC						
12-1/	8-	8-5/8"				700'		300sx		Surface				
7-7/8"		5-	5-1/2"		5.9#FG/15.5#		2600'		300sx		Surface			
 											<u> </u>			
<u> </u>		 									 			
		1			1						<u> </u>			
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED														
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature:	Approv	ed by:	K, C	hopen										
Printed name: Da	Title:	DIS	TRIC	SUPE										
Title: Sr. Regulatory Analyst							Approval Date: 5/7/03 Expiration Date: 5/7/04/							
Date: 4/2/	6		Phone: 915	5-685-571	7	Condition Attached		Approval:						

ATTACHMENT C-101 BDCDGU 1835 -052

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

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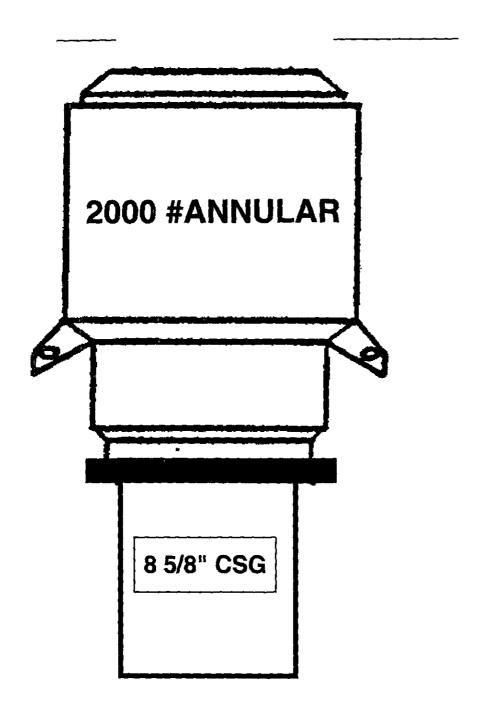
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate Number 7977765

2040 South Pach	eco, Santa i	e, NM 8/503	0							لـا	AMEN	DED REPORT
		WE	LL LO			ACI	REAGE DEDI	CATIO	N PI	LAT		
	{	Pool Cod	_	}	Pool Name							
		9601		<u> </u>	BRAVO DOME CARBON DIOXIDE GAS							
Property	04140	Property Name						Well Number 052				
			RAVU	DOME						052 Elevation		
ogrid No. 16696				Operator Name OXY USA INC.						4658.1		
1003	<u></u>	L		Surface Location								7000.7
UL or lot no.	L or lot no. Section Township		Range	Lot Idn.	Feet from the				from the East/West li		line	County
E	5	18 N 35 E		{	1621'		NORTH 941'		1'	WEST		UNION
Bottom Hole Location If Different From Surface											1	
UL or lot no.	UL or lot no. Section Township		Range	Lot Idn.	Feet from the		North/South line	Feet from the		East/West line		County
}	}		}	}	•		}	•]
Dedicated Acre	es Joint	or Infill (Consolidatio	n Code / C	order No.		·	4— ———	·- ··-			L
640		1										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
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NM-E NAD27							Print	Printed Name Sr. Regulatory Analyst				
Lat - 35° 49'21.13" Lon -103° 14'46.88"					Ì		Title				Analyst	
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BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM