

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

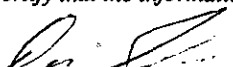
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

| |
|---|
| WELL API NO. |
| 30-059-20397 |
| 5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | | | | | | |
|---|----------------------------------|--|--|--------------------------|--|----------------------------------|------------------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u> | | | 7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit | | | | |
| b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER | | | 1934 | | | | |
| 2. Name of Operator OXY USA Inc. 16696 | | | 8. Well No. 022 | | | | |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 | | | 9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640 | | | | |
| 4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County | | | | | | | |
| 10. Date Spudded 6/12/03 | 11. Date T.D. Reached 6/15/03 | 12. Date Compl. (Ready to Prod.) 6/27/03 | 13. Elevations (DF & RKB, RT, GR, etc.) 4782.4' | 14. Elev. Casinghead | | | |
| 15. Total Depth 2430' | 16. Plug Back T.D. 2394' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools X | Cable Tools | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 2192-2282' | | | | | 20. Was Directional Survey Made No | | |
| 21. Type Electric and Other Logs Run CNGRCL | | | | | 22. Was Well Cored No | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 8-5/8" | 24# | 740' | 12-1/4" | 350sx - Circ | N/A | | |
| 5-1/2" | 5.9#FG/15.5# | 2404' | 7-7/8" | 350sx - Circ | N/A | | |
| | | | | | | | |
| | | | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | --- | --- | --- |
| 26. Perforation record (interval, size, and number) 4 SPF @ 2192-2282' Total 364 .42" holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | DEPTH INTERVAL | | | | |
| | | | 2192-2282' | | | | |
| | | | AMOUNT AND KIND MATERIAL USED | | | | |
| | | | 13776g C02 gel frac w/ 61900sx snd | | | | |
| 28. PRODUCTION | | | | | | | |
| Date First Production 6/27/03 | | Production Method (Flowing, gas lift, pumping - Size and type pump) flowing | | | Well Status (Prod. or Shut-in) prod | | |
| Date of Test 7/10/03 | Hours Tested 24 | Choke Size 2-orf | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 2450 | Water - Bbl. 0 | Gas - Oil Ratio --- |
| Flow Tubing Press. --- | Casing Pressure 88 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 2450 | Water - Bbl. 0 | Oil Gravity - API (Corr.) --- | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold | | | | | Test Witnessed By D. Holcomb | | |
| 30. List Attachments C-103, C-104, Deviation Svy-OXY, Log | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | |
| Signature  | | Printed Name David Stewart | | Title Sr. Reg Analyst | | Date 7/14/03 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|------|----------------------|-----------------|
| 0 | 740 | 740 | redbed |
| 740 | 2430 | 1690 | sandstone/shale |