

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87040
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

JUN 25 2003
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20397
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ...
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>east</u> line Section <u>2</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 022
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4782.4'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/20/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/03
Conditions of approval, if any:

BDCDGU 1934-022

06/13/2003 CMIC: Wayne Lucas

Current Operations: WOC at 740' Progress: 740, Rig up and spud 12 1/4" hole at 11:45 hours on 06/12/2003. Drill to 750'. Trip out of hole and run 19 joints 8 8/5" casing, 24#, J-55, ST&C. Set at 740.24'. Insert float at 698.13'. Cement with 350sx Premium Plus 2% CaCl II, .25#/sx Flocele. (14.8 ppg, 1.32 cuft/sx). Circulated 30sx to surface. Plug down at 01:19 hours on 06/13/2003. Float did not hold. Shut in casing 4 hours. Current WOC hours 4.75 hours.

06/14/2003 CMIC: Wayne Lucas

Current Operations: Drilling at 1764' Progress: 995, Drill cement and plug at 10:15 hours on 06/13/2003. WOC hours 9. Drill to 1297'. Run survey at 1266' 1 deg. Drill string stuck. Spot oil and free drill string. Drill to 1390'. Mix starch plugged bit with starch. Trip out of hole and unplug bit. Trip 5 1/2 hours. Drill to 1609'. Lay down two joints and change swivel packing. Drilling at 1764'

06/15/2003 CMIC: Wayne Lucas

Current Operations: Rig up to run 5 1/2" casing. Progress: 666'. Cimarron top at 2158'. 58' deeper than estimated. TD 30' deeper than planned. TD 7 7/8" hole 2430' at 19:15 hours on 06/14/2003. Circulate drop totco Drill string stuck. Spot oil and work drill string. Free at 04:00 hours on 06/15/2003. Trip out of hole. Rig up and run 5 1/2" casing.

06/16/2003 CMIC: Wayne Lucas

Current Operations: Move rig to BDU 1934-112N. Progress: Rig up and run 7 joints 5 1/2", 15/.50#, J-55, LT&C, Shoe set at 2403.01' to 2403.80'. Insert float at 2392.45' and 74 joints Fiberglass 5 1/2", 5.90#, 10 RD. Set at 2171.29' to 2'. Landed with chrome sub 2' above GL. Cement with 200sx Midcon II (11.1 ppg, 3.27 cuft/sx) with 3% CaCl, .25#/Flocele. Tail with 150sx Midcon II (13.2 ppg, 1.83 cuft/sx) with 3% CaCl, .25#/Flocele. Circulated 67sx to surface. Plug down at 14:01 hours on 06/15/2003. Rig released at 16:00 hours on 06/15/2003.

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Directional Survey Report
SLAUGHTER

BRAVO DOME UNIT 1934 022A
API#: 30-059-20397-00

Date	MD	TVD	Angle	Direction	---- Coordinates ----		Vertical Section	Dog Leg	WOB	Bit RPM
					N or S	E or W				
06/13/2003	504		0.25							
06/13/2003	769		0.50							
06/13/2003	269		0.00							
06/14/2003	1,266		1.00							
06/15/2003	2,430		0.75							